The following is a redacted version of a report originally published Oct. 8, 2018. All company references in this note are for illustrative purposes only and should not be interpreted as investment recommendations.

Goldman Sachs

RE-IMAGINING BIG OILS

How Energy Companies can successfully adapt to climate change

Michele Della Vigna, CFA
+44 20 7552-9383
michele.dellavigna@gs.com
Goldman Sachs International

Neil Mehta
+1 212 357-4042
neil.mehta@gs.com
Goldman Sachs & Co. LLC

David Chreng
+44 20 7051-0536
david.x.chreng@gs.com
Goldman Sachs International

Alberto Gandolfi
+44 20 7552-2539
alberto.gandolfi@gs.com
Goldman Sachs International

The Goldman Sachs Group, Inc.

Big Oils can lead a profitable path towards Big Energy and a 2° C scenario

Low carbon: Some context around climate change and greenhouse gas (GHG) emissions

Climate change is a widely debated topic, with ongoing diversity of views. However, there is growing consensus among policy makers and scientists that global surface temperatures are rising and that the main cause is human-induced emissions of greenhouse gases (GHGs), which include carbon dioxide (CO2), methane (CH4), water vapour (H2O) and nitrous oxide (N2O). Carbon dioxide and methane are the major GHG components, representing 76% and c.16% of the overall emissions mix, respectively. According to the International Energy Agency (IEA), over two-thirds of these GHG emissions can be attributed to the energy sector (c.32 GtCO2 in 2015), with coal, oil and gas representing 45%, 35% and 20% of the global energy-related emissions, respectively. Of note, power generation accounts for 42% of those CO2 emissions (c.13.4 GtCO2), dominated by coal (72%).

Big Oils directly generate only 1% of the world's GHG emissions, but influence 10% of 'well-to-wheel' and 'well-to-wire' emissions

In this report, we do not enter into the scientific debate about global warming and how best to contain it. We take the International Energy Agency (IEA)'s scenarios as a reference point and analyse Big Oils' strategic options to deliver carbon emission reductions in line with society's (here referring to the world) ambitions to remain within 2° C of global warming, while achieving universal access to modern energy by 2030, as laid out in the IEA's ambitious Sustainable Development Scenario (SDS). Big Oils are key to the global carbon debate, as they produce and market energy products that account for c.10% of the global energy sector carbon emissions. In 2017, on a scope 1 and 2 basis (i.e. the emissions directly generated in their operations and those indirectly generated by the power and heat consumed), Big Oils reported an aggregated GHG emissions of 523 MtCO2eq (c.1% of global energy-related GHG emissions), while scope 3 (the emissions generated at the point of consumption by the products sold) amounted to 3.1 GtCO2eq (c.9% of global energy-related GHG emissions).

Big Oils have a major role to play in de-carbonization, as 'Big Energy', in an evolving competitive landscape

We believe that the low carbon transition is changing the competitive landscape in global energy, with tightening financial conditions for all hydrocarbon investments (coal, oil production - particularly oil sands and mature fields, oil refining and - to a lesser extent - gas) creating a better industry structure and higher returns for Big Oils in their traditional oil & gas business. We analyse this industry structure change in detail in our Age of Restraint report. The higher returns from the traditional oil & gas businesses will provide Big Oils the funding to re-imagine their business, showing renewed value and strategic importance to scale and vertical integration. They can build on their competitive advantages in global supply chain management, recognised brands, technological expertise, risk management and global footprint to become Big Energy, replicating their

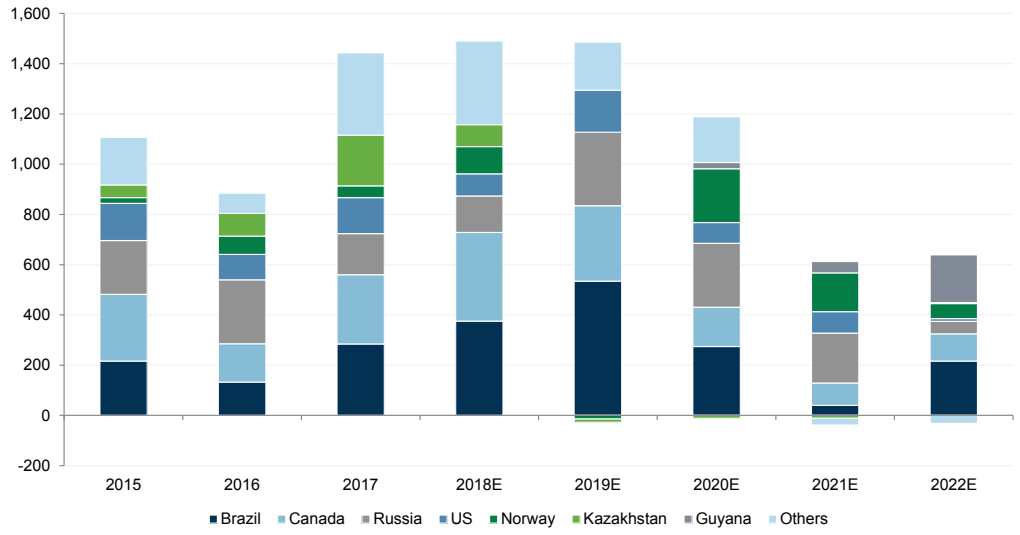
century-old vertical integration in oil (well-to-wheel) to the gas and power value chains (well-to-wire), but also to petrochemicals (well-to-high performance material), biofuels (waste-to-wheel), renewables (sun & wind-to-wire), with carbon capture and natural sinks (such as re-forestation) opportunities to offset their carbon emissions.

We estimate that this transition, if fully embraced and executed, can lead to a 20%+ 'well to wheel' (and 'well to wire') carbon emission reduction that is consistent with society's 2° C ambition. We estimate that the blended returns on new investments, leveraging our Top Projects database, could be materially higher than over the past 10 years, through a mix of a c.400 bp enhancement of returns in hydrocarbon investments and a c.100 bp dilution from low carbon investments.

Key parts of the oil value chain may end up financially stranded and under-invested, leading to higher prices at the pump in the 2020s

The push for de-carbonization is impacting long-term oil & gas investment: banks are reducing financing for new hydrocarbon projects; Big Oils are committing to lower carbon intensity, implying a shift away from oil production and refining; US E&Ps are focusing entirely on short-cycle developments; NOCs are focusing more on gas. We estimate that this may lead to structural underinvestment in key parts of the oil & gas supply chain, particularly in refining, oil sands, mature oil fields and broader long-life oil production assets. This is consistent with our Top Projects 2018 analysis, where we show that the pace of long-cycle oil mega-projects' ramp-up is likely to slow down from 1.2-1.4 mn bls/d at present to 0.6-0.8 mn bls/d from 2021, potentially laying the foundations to a very tight oil market in the 2020s.

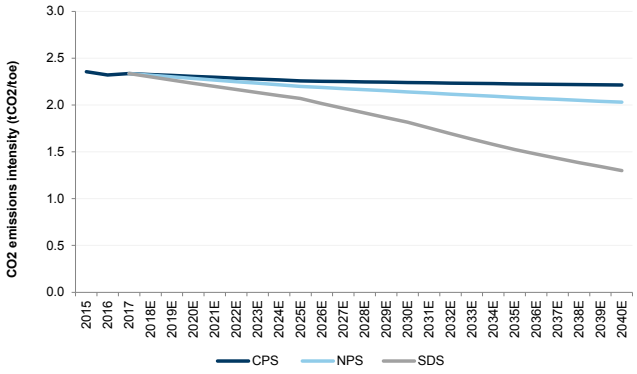
Exhibit 1: The pace of non-OPEC mega-projects (Top Projects) growth is likely to halve after 2020
YoY oil production growth (kboe/d) from non-OPEC, excluding shale projects



Source: Goldman Sachs Global Investment Research

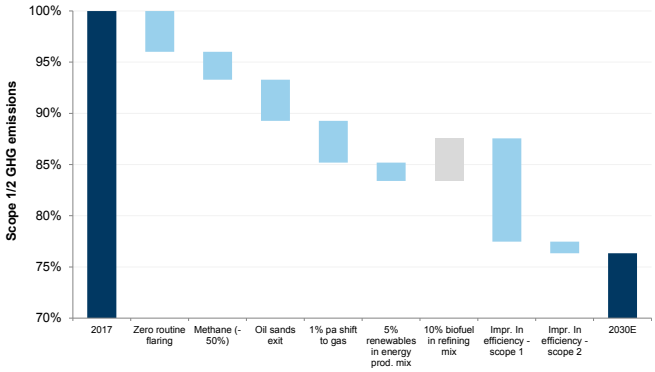
From Big Oils to Big Energy in 10 charts

Exhibit 2: The IEA lays out an aggressive 23% carbon intensity reduction by 2030 (SDS) consistent with a 2° C ambition
CO2 emissions intensity under three scenarios (CPS, NPS, SDS)



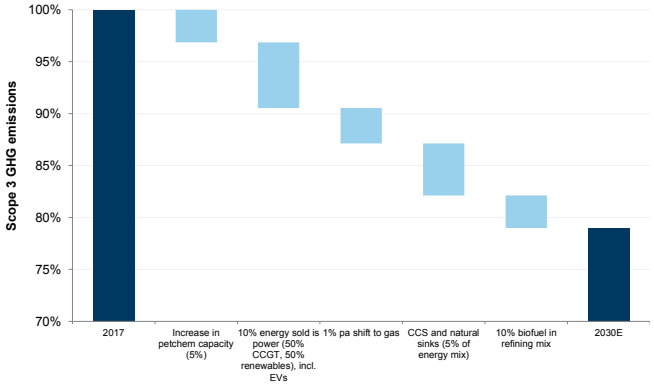
Source: OECD/IEA 2017 World Energy Outlook, IEA publishing

Exhibit 3: We estimate that Big Oils can deliver an equivalent 20%+ reduction in GHG by 2030 in their direct operations...
Big Oils scope 1/2 GHG emissions intensity 2017-30 bridge



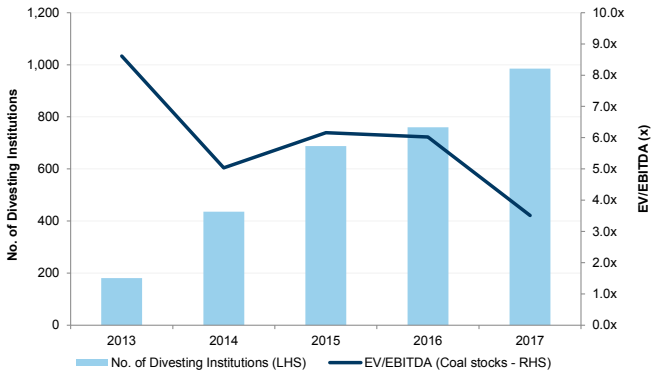
Source: Goldman Sachs Global Investment Research

Exhibit 4: ...and on a 'well to wheel' basis, transforming themselves into 'Big Energy'
Big Oils scope 3 GHG emissions 2017-30 bridge



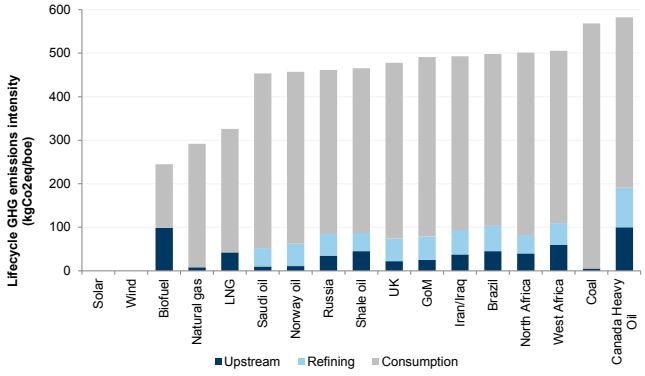
Source: Goldman Sachs Global Investment Research

Exhibit 5: This strategic shift will be important to avoid investor divestments, as suffered by the coal industry...
# of divesting institutions (LHS) vs Coal stocks EV/EBITDA



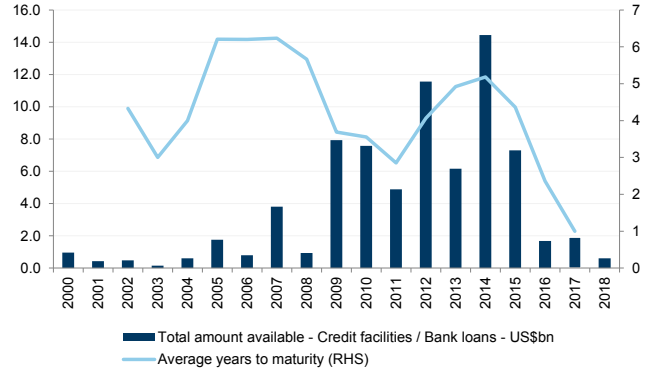
Source: FactSet, DivestInvest, 350.org

Exhibit 6: ...and may leave the higher carbon parts of the energy chain financially stranded and under-invested...
Lifecycle GHG intensity by provenance/product in kgCO2eq/boe



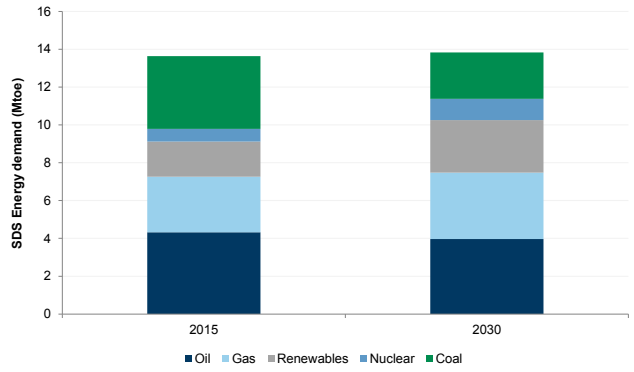
Source: IPCC, Company data, Goldman Sachs Global Investment Research

Exhibit 7: ...as financing for independent long-cycle oil & gas developers dries up
EU E&Ps total amount raised through credit facilities/bank loans US$bn



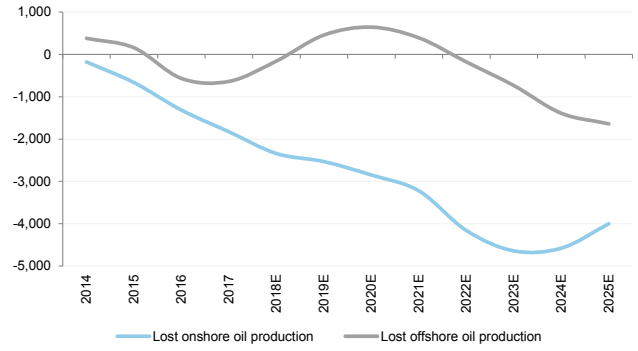
Source: Bloomberg

Exhibit 8: Even the IEA's most ambitious low-carbon scenario requires more oil & gas production by 2030...
SDS Energy demand in 2015 and 2030



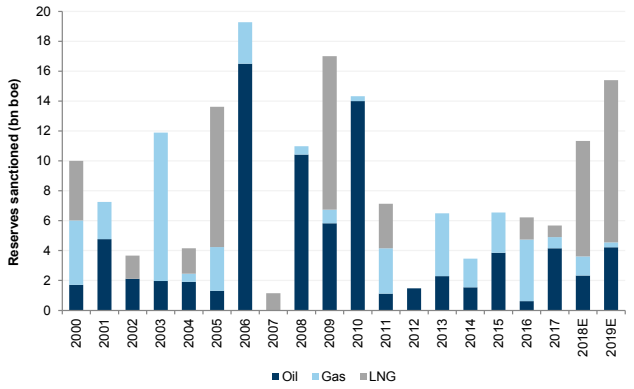
Source: OECD/IEA 2017 World Energy Outlook, IEA Publishing

Exhibit 9: ...but the industry's shift of capital away from oil is already creating a 6 mn bls/d gap in the 2020s...
Top Projects 2018 lost offshore and onshore oil production from long-cycle developments; 2018 vs 2014 expectations.



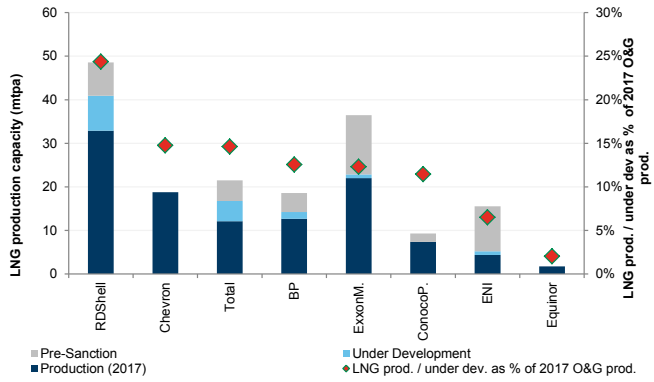
Source: Goldman Sachs Global Investment Research

Exhibit 10: ...while creating an upcoming LNG construction boom...
Top Projects reserves sanctioned by the 'Seven Sisters' (RDShell, BP, TOTAL, ENI, Equinor, ExxonMobil, Chevron)



Source: Company data, Goldman Sachs Global Investment Research

Exhibit 11: ...led by Big Oils, as they shift hydrocarbon production towards global gas
LNG production capacity (producing, under dev.) and as % 2017 total oil & gas production by company



Source: Company data, Goldman Sachs Global Investment Research

Exhibit 12: A more concentrated, under-financed oil & gas industry provides Big Oils with improving corporate returns, including the dilution from low carbon investments
Big Energy % energy portfolio mix and IRR in 2003-14 and in the 'Future'

	2003-14		Future	
	% mix	IRR	% mix	IRR
Oil	48%	10%	26%	16%
Gas	11%	12%	19%	17%
LNG	14%	7%	20%	13%
Refining and Marketing	20%	10%	10%	15%
Petchems	5%	10%	10%	10%
Renewables, CCS and re-forestation	2%	0%	15%	5%
Big Energy		**9%**		**13%**

Source: Company data, Goldman Sachs Global Investment Research

Re-imagining Big Oils in numbers

23%

reduction in carbon emission intensity by 2030 and 44% reduction by 2040 required for the IEA's Sustainable Development Scenario which is consistent with keeping global average temperature to well below 2 °C above pre-industrial levels…

...4%

reduction by 2030 implied by the Current Policy Scenario, making the 2 °C scenario a challenging ambition.

42%

of global emissions accounted for by power generators (c.13.4GtCO2), dominated by coal (72%).

c10%

of global carbon emissions from energy is from Big Oils 'wheel to wheel'—generating directly 0.5 GtCO2eq (1% of global emissions), and their clients generate 3.1 GtCO2eq burning the fuel they sell (9% of global emissions).

c20%

reduction of Scope 3 emissions (86% of the total) is possible by 2030 through a shift of upstream towards gas, of downstream towards petrochemicals and of retail towards clean power and biofuels. **This requires big Oils to embrace the shift to Big Energy.**

c60%

de-rating for coal producers since 2013 as the number of divesting institutions increased to 1,000.

$3.2trn

of investment required in oil & gas production by 2030 as the IEA's Sustainable Development Scenario envisages a higher oil & gas production by 2030 than in 2015.

95%

fall in incremental credit facilities to the EU E&Ps from the peak in 2014.

c5%

higher returns than the past decade for Top Projects led by competition and the resurgence of the 'Seven Sisters,' with 70%+ of the capex still invested in these areas, contributing to a 400bp returns accretion.

$9bn

pa in renewables capex by Big Oils in our scenario for a low carbon transition (or 9% of 2019 capex).

$170bn

of new LNG projects expected to be sanctioned by Big Oils in the next two years as the industry shifts towards gas.

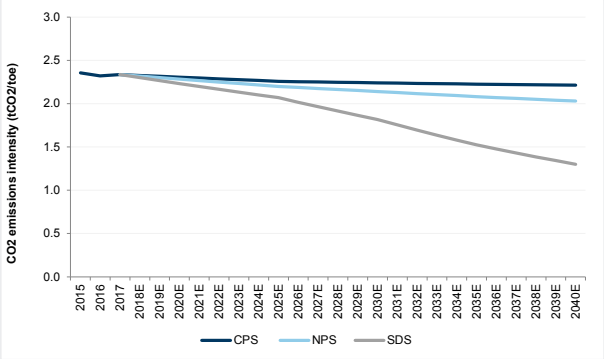
Source: OECD, IEA, Company data, Goldman Sachs Global Investment Research

The IEA Sustainable Development Scenario requires a 23% reduction in carbon emission intensity by 2030 and 44% by 2040

The Paris Agreement (even before the US exited) was an important step towards global coordination in curbing carbon emissions, but the policies in place are not sufficient to achieve the 2° C goal. The IEA forecasts emissions under the current policies (CPS) and the expected new, tighter policies that are likely to be implemented in the future (NPS). Neither of these scenarios comes close to reducing carbon emissions in line with the 2° C scenario. Only the ambitious sustainable development scenario is consistent with achieving the 2° C goal. The three scenarios, named Current Policies (CPS), New Policies (NPS), and Sustainable Development (SDS) highlight the discrepancy between the proposed policies and those required to contain global warming. In this report, we hold Big Oils to the highest ambitions (SDS) and look at how they can achieve a reduction in the well-to-wheel carbon emissions (scope 1/2/3) of 20%+ by 2030. Below as per 'OECD/IEA 2017 World Energy Outlook, IEA Publishing'.

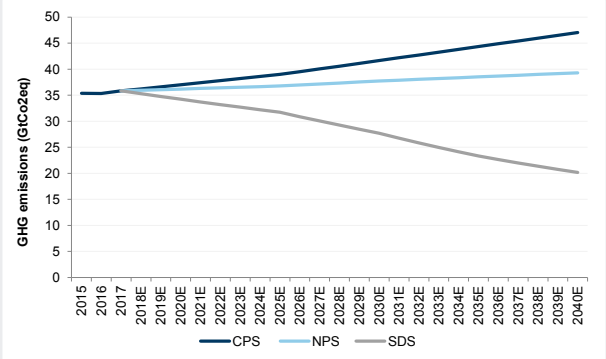
- **Current Policies (CPS):** The Current Policies Scenario excludes the realisation of announced, new policy targets and considers only the impact of those policies and measures that are firmly enshrined in legislation as of mid-2017. In addition, where existing policies target a range of outcomes, the assumption in the Current Policies Scenario is that the least ambitious end of this range is achieved. In this way, the scenario provides a cautious assessment of where momentum from existing policies might lead the energy sector in the absence of any additional impetus from governments.
- **New Policies (NPS):** The New Policies Scenario aims to provide a sense of where today's policy ambitions seem likely to take the energy sector. It incorporates not just the policies and measures that governments around the world have already put in place, but also the likely effects of announced policies, as expressed in official targets or plans.
- **Sustainable Development (SDS):** The Sustainable Development Scenario takes a fundamentally different approach from those discussed above. While the Current Policies and New Policies scenarios start with certain assumptions about policies and see where they lead the energy sector, the Sustainable Development Scenario starts with a certain vision of where the energy sector needs to go and then works back to the present.

Exhibit 13: Carbon intensity is expected to fall by 23% by 2030 (vs 2017)...
CO2 emissions intensity under three scenarios (CPS, NPS, SDS)



Source: OECD/IEA 2017 World Energy Outlook, IEA Publishing

Exhibit 14: ...and by 44% by 2040 under the IEA's most ambitious scenario (SDS)
GHG emissions under three scenarios (CPS, NPS, SDS)

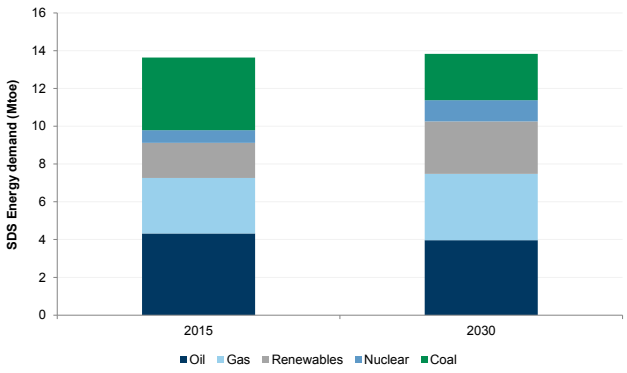


Source: OECD/IEA 2017 World Energy Outlook, IEA Publishing

Energy mix: Big Oils have a major part to play in the global low carbon transition

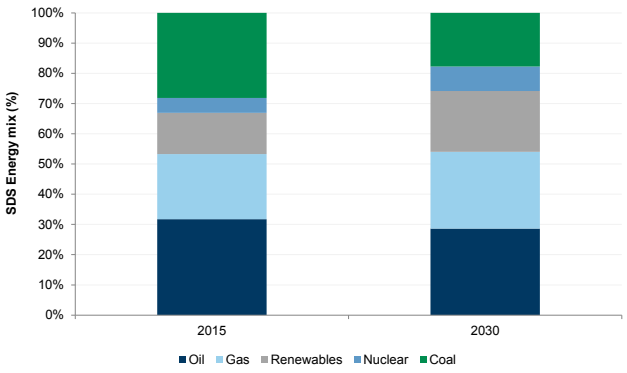
The aim to stay within 2° C of global warming requires a strong focus and investment in all carbon reduction initiatives: energy efficiency across the oil & gas chains, cleaner power generation, cleaner transportation fuels, lower methane emissions and flaring, carbon capture and natural sinks. We believe that Big Energy has a major role to play in all of these initiatives. The most important initiative by 2030 will be to transition away from coal in power generation and industrial uses. The IEA's Sustainable Development Scenario (SDS) assumes that the share of coal in energy production declines from 28% (2015) to 18% (2030) of the energy mix. This shift is driven by gas demand growth of +19% (SDS) by 2030, and renewable energy demand by 50% (SDS). The IEA Sustainable Development Scenario envisages higher oil & gas production by 2030 than in 2015. If we assume an industry average 5% pa decline rate in oil & gas production from 2017 until 2030, this implies that the industry will need to replace c.50% of today's production, equivalent to almost 80 mn boe/d of oil & gas production. At the industry's current average replacement cost of c.$40k/boepd, this equates to $3.2 tn of investment required in oil & gas production by 2030.

Exhibit 15: Under the SDS scenario, demand for coal is expected to decline by 36% by 2030
SDS Energy demand in 2015 and 2030



Source: OECD/IEA 2017 World Energy Outlook, IEA Publishing

Exhibit 16: Oil & gas is expected to be broadly flat as part of the energy mix
SDS Energy mix in 2015 and 2030



Source: OECD/IEA 2017 World Energy Outlook, IEA Publishing

From Big Oils to Big Energy, a de-carbonization path compliant with a 2° C scenario

In this report, we analyse how Big Oils can utilize their areas of technical expertise, competitive advantage and brands/customer relationships to evolve into Big Energy and deliver a carbon reduction in their portfolio consistent with the most ambitious of the IEA carbon reduction paths: the Sustainable Development Scenario. To better analyse the 'well-to-wheel' carbon reduction opportunity, we analyse separately what the industry can deliver in each of scope 1, scope 2 and scope 3 carbon emissions. For an explanation of the different scopes, see Appendix A. In this analysis, we look at the % change in Big Oils' emission intensity (MtCO2eq/Mtoe), and compare it to the IEA intensity reduction path. We do not analyse the absolute amount of emissions, in order not to penalize companies that are growing their business vs. shrinking corporates. We look out to 2030 in this analysis (rather than to 2030 and 2040, as the IEA does), as we believe that technological advancements in the coming decade will materially re-shape the carbon strategy beyond 2030, making today's analysis obsolete.

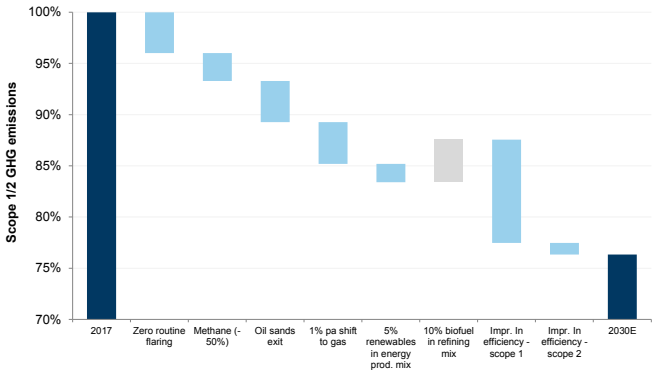
A deep dive into the GHG reduction initiatives on scope 1, 2 and 3

We analyse first the emissions that Big Oils generate directly through their operations, including methane emissions (scope 1) and the indirect generation through their power and heat consumption (scope 2). These are the carbon emissions that are directly attributable to Big Oils. Although they make up only 10%-15% of 'well to wheel' emissions, Big Oils have strong control over this set of emissions and are driving several key strategic initiatives to curb them. The reporting of this set of emissions is broadly consistent throughout the industry, with operated scope vs. equity production being the key difference. Then we analyse the emissions generated through consumption of the products sold by Big Oils (scope 3). These represent the vast majority of the 'well to wheel' emissions, but are generated outside the control of the oil companies. Therefore the key drivers of emission reductions lie in shifts in the sales and production mix. Scope 3 also shows large discrepancies in the reporting methodology, as it can be calculated using upstream production, refining throughput or final sales (whichever the larger).

- **Scope 1 emission reduction (13% of total)** depends on both process and mix changes and we see six main areas of action: (1) reduction in flaring; (2) reduction of methane emissions; (3) exit from highly carbon-intensive extraction processes (such as Canadian oil sands); (4) improvement in overall production efficiency (helped by disposing of older fields and refineries); (5) production shift towards gas (although LNG does not have materially lower scope 1 CO2 emissions than conventional oil); (6) an expansion in renewable production capacity. An increase in biofuel production would actually increase the scope 1 CO2 intensity, although it has lower well-to-wheel emissions. Overall we believe that scope 1 and 2 GHG emissions could be lowered by c.24% by 2030 following the adoption of all these initiatives, achieving a reduction in carbon intensity in line with the IEA's SDS.

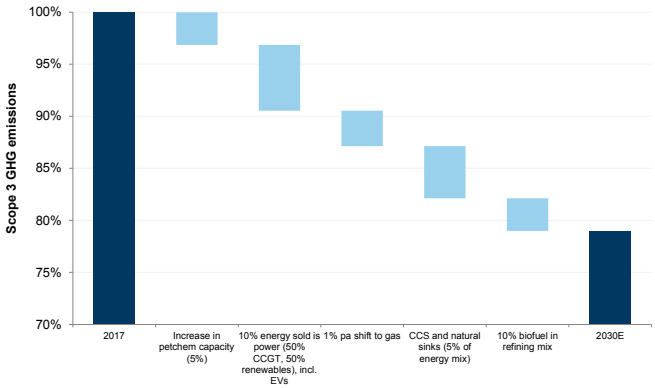
- **Scope 2 emission reduction (1% of total)**: we assume that the carbon intensity of third-party power and heat acquired to run the operations improves in line with the average improvement in power generation laid out by the IEA's SDS. It could actually improve faster if Big Oils used only renewables and gas to power their own operations (for instance Shell's decision to source hydro power for its Canada LNG development).
- **Scope 3 emission reduction (86% of total)**: these emissions are the most important, as they constitute 80%+ of well-to-wheel emissions, but Big Oils have the least control over them, as they are generated by their customers and not directly. The accounting of scope 3 matters, as the levers available to reduce the GHG intensity change according to whether it is calculated at production, refining throughput or final sales. Final sales offer more options of lower-carbon product diversification, especially if the intensity is calculated including the petrochemical output (where carbon is not burned, but sequestered in the materials produced). In Exhibit 18, we take the broadest definition, although we do discuss the company-specific reporting and commitments in the section below 'Big Oils and GHG reduction'. We see five main areas of action that can drive scope 3 carbon intensity reduction and the move of Big Oils towards Big Energy: (1) the shift of production from oil towards gas (including LNG); (2) the shift of downstream oil from refining to petrochemicals; (3) an expansion downstream in gas (similar to what Big Oils have always had in oil, with production/refining/retail marketing) to gas & power retail, including power supplied through CCGTs and renewables; (4) increased sales of biofuels; (5) carbon capture and natural sinks (re-forestation), to reduce net emissions. If Big Oils use all these levers, on our estimates they can achieve a c.21% reduction in scope 3 carbon intensity, allowing an overall 'well-to-wheel' reduction in line with the IEA SDS ambitions.

Exhibit 17: Scope 1/2 GHG emissions intensity can be reduced by c.24% by 2030...
Scope 1/2 GHG emissions intensity 2017-30 bridge



Source: Goldman Sachs Global Investment Research

Exhibit 18: ...while scope 3 can be cut by c.21%, through a mix change of the energy products produced and sold
Scope 3 GHG emissions 2017-30 bridge

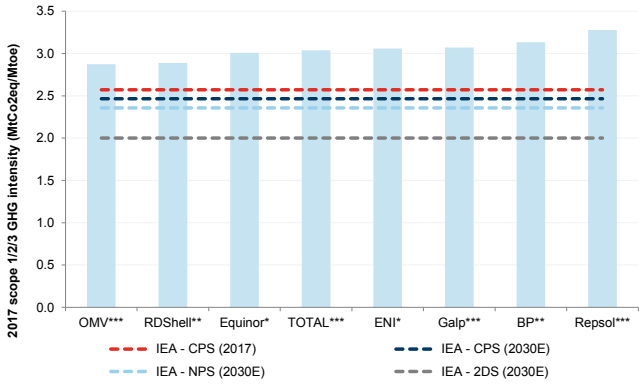


Source: Goldman Sachs Global Investment Research

While Big Oils can show emission reductions in line with the SDS, the intensity is likely to remain above society

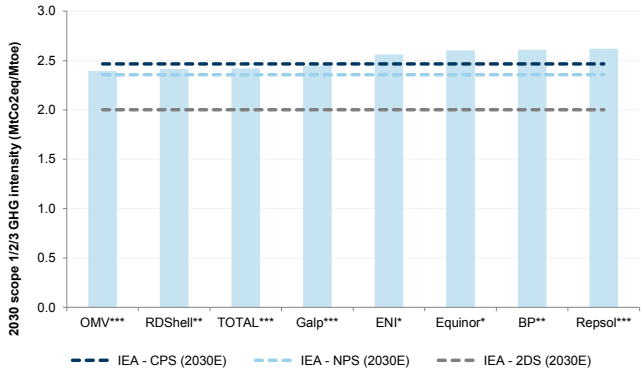
Exhibit 19 shows the companies' scope 1+2+3 carbon intensity (calculated dividing their total emissions by their scope 3 energy volumes), which is the best approximation available of their well-to-wheel carbon intensity, in our view. Exhibit 20 shows the carbon intensity that the companies could achieve by 2030, including all the low-carbon initiatives that we estimate they may implement in the coming decade. We calculate these according to the scope 3 disclosure that each company utilises, although this may change in the future. The calculation based on product sales gives many more potential strategic levers to reduce carbon intensity than the disclosures based on production or refining throughput. This is why companies like Repsol, BP, Equinor and ENI (that use the production and refining outturn method) end up at the top of the scale in Exhibit 20. A second observation is that although Big Oils can achieve a percentage reduction in intensity in line with society's aim to stay within 2°C of global warming, the intensity is likely to remain above the average for society, due to the different energy mix (no hydro/nuclear, business mix gearing towards oil).

Exhibit 19: Big Oils product mix implies that they have a higher well-to-wheel carbon intensity than the broader economy...
Scope 1+2+3 GHG intensity by company (2017), vs IEA scenarios (2017 CPS, 2030E CPS/NPS/2DS).



Source: Company data, Goldman Sachs Global Investment Research, OECD/IEA 2017 World Energy Outlook, IEA Publishing

Exhibit 20: ...while the bigger improvements are likely to be achieved by companies with a large marketing business
Scope 1+2+3 GHG intensity by company (2030), vs IEA scenarios (2030E CPS/NPS/2DS).



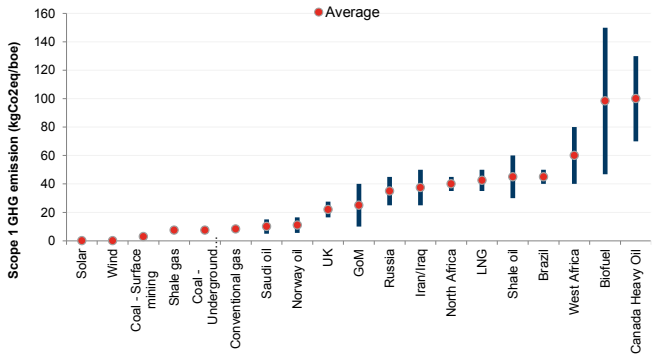
Source: Company data, IEA, Goldman Sachs Global Investment Research, OECD/IEA 2017 World Energy Outlook, IEA Publishing

High GHG emissions in the oil & gas industry are driven by oil exposure, especially in oil sands, mature fields and West Africa

Exhibit 22 shows the carbon emission intensity of different fuels. As Big Oils become Big Energy, they are likely to reduce investment in the products that fall on the right, and increase those on the left. Coal (already fully exited by Big Oils in 2015), Canadian Oils Sands (partially exited), mature fields and parts of the West African business with unreliable gas infrastructure are likely to fall under heavy scrutiny and be potentially divested in the coming years. On the other side, LNG, pipeline gas, petrochemicals, biofuels and renewables are likely to see an increase in the share of investments.

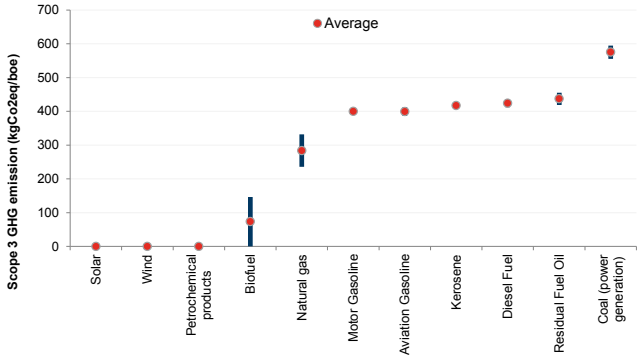
Exhibit 21 shows the average scope 1 carbon emissions of the key production areas: Saudi oil stands out for the lowest carbon emission of any oil production worldwide, while Canadian heavy oil and West Africa show a high level of carbon emissions. LNG and Biofuels are also quite carbon intensive on a scope 1/2 basis, but score well on a well-to-wheel basis owing to low scope 3 emissions.

Exhibit 21: Saudi Oil stands out for the lowest carbon intensity in oil ...
Scope 1 GHG emissions intensity for different development types



Source: Goldman Sachs Global Investment Research

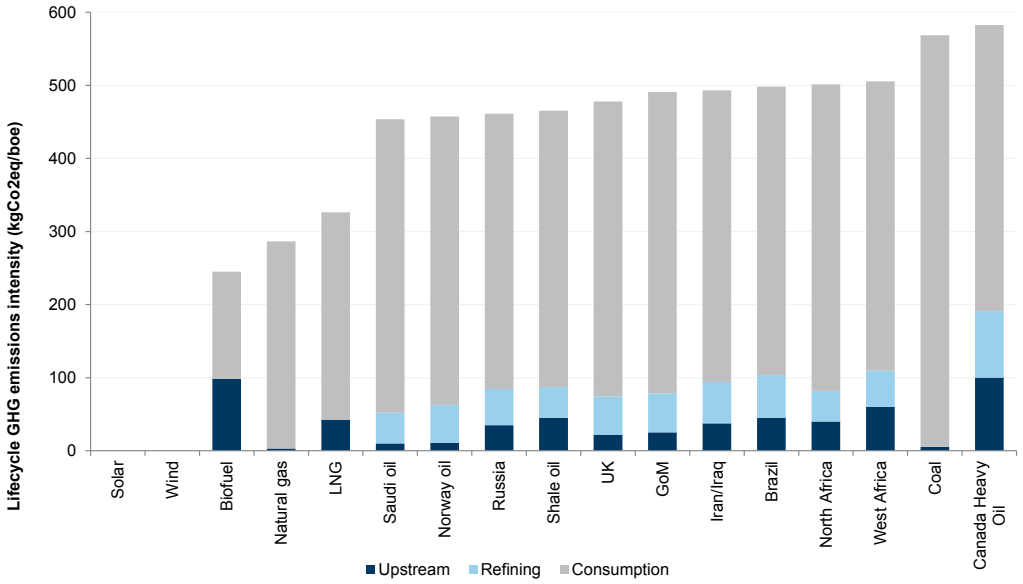
Exhibit 22: ...while gas has the lowest intensity at consumption
Scope 3 GHG emissions intensity for different product type



Source: IPCC, Goldman Sachs Global Investment Research

In Exhibit 23 below, we show the average lifecycle GHG intensity (from extraction to consumption) for renewables, coal and the main oil & gas development types. Upstream GHG intensity is based on the analysis shown in Exhibit 21. For the refining GHG intensity, emissions will vary depending on various parameters including the crude API of the specific oil development type; the heavier the crude (lower API), the higher the GHG emission intensity to refine it. Finally, consumption GHG intensity was calculated based on refined products produced from the crude, and the GHG emissions associated with their respective combustion (Exhibit 22).

Exhibit 23: Coal and Heavy Oil are the most carbon-intensive products on a lifecycle basis, generating c.2x more GHG emissions than natural gas and LNG
Lifecycle GHG emissions intensity by winzone/product type in kgCO2eq/boe



Source: IPCC, Company data, Goldman Sachs Global Investment Research

The path to de-carbonization can yield higher returns

Tight financing, financially stranded assets and a more concentrated industry structure to lift Big Oils returns in the low carbon age

The initial reaction of investors when they think about the low carbon transition for Big Oils is that it will entail lower corporate returns and higher capex. We believe that this conclusion ignores some key dynamics of the low carbon transition (tighter financing for hydrocarbon projects, a more concentrated group of developers for mega-projects, financially stranded assets) and we come to the opposite conclusions: Big Oils will see improving returns in their path to become Big Energy.

We agree that the investments in renewables will have lower unlevered returns than Big Oils' core businesses. We make the conservative assumption that Big Oils will consolidate all the low carbon capex (unconsolidated project finance being an alternative) and that the unlevered returns will be 5% (in renewables, CCS and natural sinks). This will dilute Big Oils' corporate returns by c.100 bp in the coming decade. However, this returns dilution is more than counterbalanced by the improved competitive environment in the core businesses of oil, gas, LNG and refining. As we argue in the last section of the report, the low carbon drive of investors and financial institutions is drying up financing for major long-cycle oil & gas projects and is leading to the re-emergence of the 'Seven Sisters' oligopoly in new hydrocarbon mega-project developments. We have looked into our Top Projects database at the returns on new projects in the 2003-14 period (an age of expansion for the sector, characterised by fierce competition, cost inflation and project delays) vs. the returns available today on pre-sanction projects (with a more consolidated group of developers, better tax terms and strong supply chain management). On our estimates, returns available today are c.5% higher than in the past decade. As 70%+ of the capex is still invested in these areas, this contributes a c.400 bp corporate returns accretion, which more than balances the lower returns in renewables and other emerging low carbon technologies.

Exhibit 24: The path to de-carbonization can yield higher returns, once we take into account the market structure changes
Big Energy % energy portfolio mix and IRR in 2003-14 and in the 'Future'

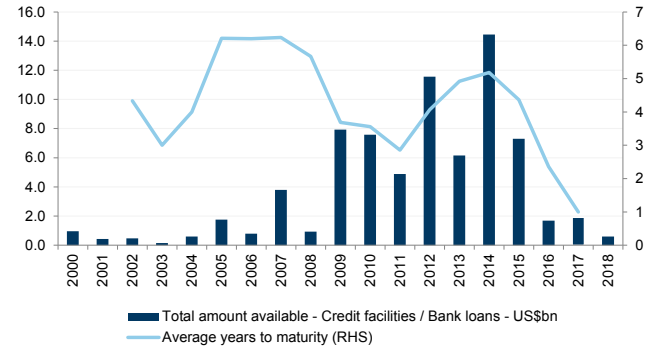
	2003-14		Future	
	% mix	IRR	% mix	IRR
Oil	48%	10%	26%	16%
Gas	11%	12%	19%	17%
LNG	14%	7%	20%	13%
Refining and Marketing	20%	10%	10%	15%
Petchems	5%	10%	10%	10%
Renewables, CCS and re-forestation	2%	0%	15%	5%
Big Energy		**9%**		**13%**

Source: Company data, Goldman Sachs Global Investment Research

Big Oils rise again as the industry consolidates

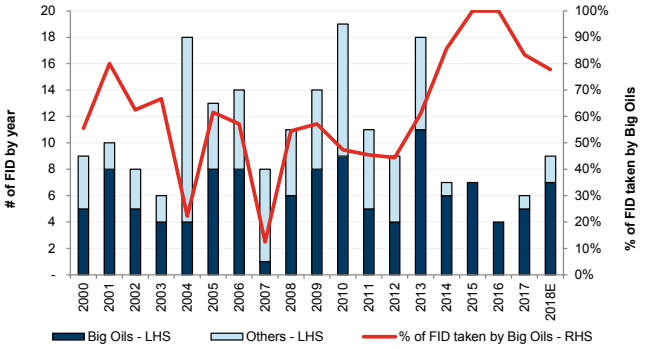
Capital availability has changed materially over the past 10 years, with credit facilities available to E&Ps and NOCs substantially curtailed, as financial institutions reduce their exposure to long lead time oil & gas projects. With shrinking funding availability, most companies have stopped developing giant complex projects since 2014, allowing the new Seven Sisters to regain industry leadership as consolidation unlocks better fiscal terms, cheaper access to undeveloped resources, a more reliable global oil services supply chain and higher returns, as argued in our Top Projects 2018 report.

Exhibit 25: Capital availability for independent oil & gas producers has shrunk materially...
EU E&Ps total amount raised through credit facilities / bank loans, $ bn



Source: Bloomberg

Exhibit 26: ...pushing the industry to consolidate, with FIDs taken back into the hands of the 'Seven Sisters'
FIDs taken by year (Top Projects)

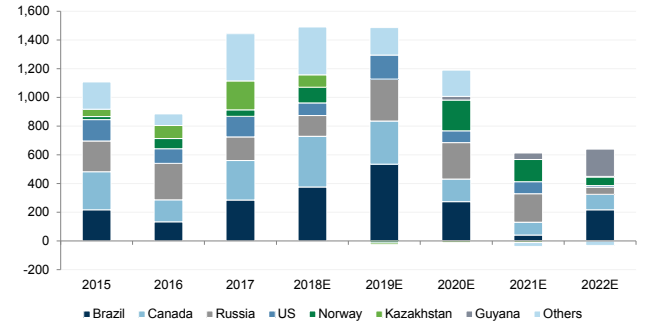


Source: Company data, Goldman Sachs Global Investment Research

Underinvestment in oil mega-projects is likely to be structural and will impact production after 2020

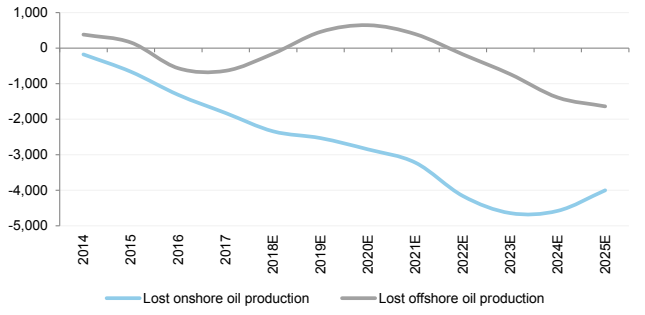
Since 2014, NOCs have retreated to their domestic basins and are more focused on gas, while E&Ps globally are focusing on short-cycle projects or struggle to find financing for long-cycle projects. As a result, a number of project FIDs have been delayed, translating into 5.6 mb/d of lost oil production by 2025 (Exhibit 28). This change in the industry's financing is likely to become structural in this new Age of Restraint and lead to a material deceleration in non-OPEC oil production growth (Exhibit 27).

Exhibit 27: Projects sanctioned in 2011-14 currently deliver steady production growth through 2020...
YoY oil production growth (kboe/d) from non-OPEC, excluding shale projects



Source: Goldman Sachs Global Investment Research

Exhibit 28: ...but FIDs postponements leave a 5.6 mn b/d oil production shortfall by 2025
Top Projects 2018 lost offshore and onshore oil production from long-cycle developments; 2018 vs 2014 expectations in mn b/d



Source: Goldman Sachs Global Investment Research

The key levers of lower reported carbon emissions in more detail

Scope 1/2: Improvement in efficiency in operated assets will drive most of the GHG emissions reduction

Scope 1 GHG emissions are associated with Big Oils' operations across divisions, from upstream to downstream, based either on an equity or operated basis. As previously highlighted, we have assessed six main initiatives that can lower carbon footprint, which on aggregate could lead to a 24% GHG emissions reduction. Improvement in operational efficiency on operated assets represents the largest driver (helped by the sale of higher carbon mature assets), closely followed by the potential exit from carbon-intensive oil sands operations, reduction in flaring and methane emissions, and a broader shift from oil towards gas production.

Exhibit 29: We believe scope 1 and 2 emissions can be lowered on aggregate by 24% by 2030
GHG reduction initiatives on scope 1 and 2 by company (MtCo2eq)

Scope 1 GHG reductions (MtCo2eq)	2017	Zero routine flaring	Methane (-50%)	Oil sands exit	1% pa shift to gas (max 65% of hydrocarbon mix)	5% renewables in energy production mix	5% biofuel in refining mix	1% pa improvement in efficiency	2030E	% reduction
RDShell	97.0	4.1	1.5	0.9	2.8	1.3	-4.0	11.1	79.3	-18%
TOTAL	50.0	1.0	1.1	2.2	1.9	0.8	-2.7	5.6	40.1	-20%
BP	49.4	0.3	1.9	0.7	1.9	1.3	-2.1	5.6	39.8	-19%
Equinor	15.4	0.1	0.3	0.0	1.5	0.3	-0.6	1.7	12.1	-21%
ENI	42.5	5.0	0.5	0.0	1.4	0.7	-0.7	4.4	31.4	-26%
Galp	3.6	0.0	0.0	0.0	0.2	0.0	-0.5	0.5	3.5	-4%
OMV	11.1	0.5	0.5	0.0	0.3	0.2	-0.4	1.2	8.8	-21%
Repsol	22.9	0.5	2.2	0.0	0.1	0.8	-0.7	2.5	17.6	-23%
Chevron	56.0	1.5	2.0	1.6	4.6	1.5	-2.0	5.7	41.0	-27%
ExxonMobil	117.0	6.6	3.5	14.4	5.3	1.8	-6.6	11.3	80.7	-31%
EU Big Oils	**465.0**	**19.6**	**13.3**	**19.7**	**20.1**	**8.8**	**-20.4**	**49.5**	**354.4**	**-24%**

Scope 2 GHG reductions (MtCo2eq)	2017	Improvement in efficiency (-23%)	2030E
RDShell	13.0	3.0	10.0
TOTAL	4.0	0.9	3.1
BP	6.8	1.5	5.3
Equinor	0.3	0.1	0.2
ENI	0.7	0.1	0.5
Galp	0.2	0.1	0.2
OMV	0.3	0.1	0.2
Repsol	0.4	0.1	0.3
Chevron	4.0	0.9	3.1
ExxonMobil	8.0	1.8	6.2
EU Big Oils	**25.7**	**5.8**	**19.8**

Source: Company data, Goldman Sachs Global Investment Research

Oil and Gas Climate Initiative (OGCI): a Big Oils-led initiative leading coordinated action on CCUS technologies, flaring and methane emission reductions

The Oil and Gas Climate Initiative (OGCI) is a voluntary Big Oils-led initiative, launched at the September 2014 UN Climate Summit, committed to the direction set out by the Paris Agreement on climate change. The OGCI aims to act as a catalyst for wider investment by individual companies, by (1) collaborating and sharing knowledge on climate change, (2) investing in technologies to combat it, and (3) setting emissions targets for members to follow. Members include BP, ENI, Equinor, Pemex, Petrobras, Repsol, Saudi Aramco, RDShell and TOTAL. ExxonMobil, Chevron, Occidental Petroleum and CNPC recently joined the organisation. All members contribute $100mn to the OGCI investment fund, and pledge to abide by all targets set.

In 2016, a $1bn+ investment fund (OGCI Climate Investments) was initiated to invest in technologies, projects and business solutions with the ambition to deliver >1GtCO2eq avoidance per annum by the end of the fund's 10-year life, with investments focusing on three main objectives: (1) reducing methane leakage, (2) reducing carbon dioxide, and (3) recycling carbon dioxide (CCUS). Since it became operational, eight investments have been made including investment into three emerging CCUS technologies, in which OGCI aspires to become a major contributor.

A recent initiative was to set its first collective methane target. Signing members have committed to reduce methane intensity (upstream methane emissions over gas sold) to below 0.25% by 2025, with an ultimate ambition to reduce this intensity to 0.20%. From a baseline of 0.32% in 2017, reaching the target would translate into a collective methane emissions reduction of >30%, equivalent to 600mn t of methane annually by 2025.

Scope 3: A broad range of initiatives available, from renewables to natural sinks

Scope 3 GHG emissions are predominantly related to the fuel combustion by end users, after Big Oils have sold them the products. Therefore, the main initiatives available to lower carbon intensity relate to product shifts and carbon sequestration/natural sinks. In particular, we have assumed that Big Oils can deliver the following:

1. Increase petrochemical capacity by 5% vs. refining output.
2. Build an integrated value chain in power, with power sales equivalent to 10% of energy sold, assuming 50% is fuelled by CCGT plants (gas-fired) and 50% by renewables (wind, solar).
3. 1% per annum production shift to gas from oil, with max 65% gas in the hydrocarbon mix.
4. Carbon capture & natural sinks, assuming they can offset 5% of total CO2 emitted.
5. Increase the share of biofuels in the refined products sale mix by 10%.

We note that the GHG accounting benefit from the full set of initiatives could only be enjoyed by companies that follow the final product sold methodology for scope 3 GHG emissions calculation, and even then not all of them include petrochemical products in the calculation. The companies that calculate scope 3 on refined product sales or on upstream production can only benefit from some of these initiatives, as signalled by the grey area in the table below. For RDShell, BP, Equinor and ENI (highlighted in grey below), we have assumed 5% of renewable built as part of the energy production mix, while for the companies that calculate scope 3 on product sales, we have given them the benefit of selling 10% of power as a % of total final sales (of which we assume half is sourced from third party).

Exhibit 30: Accounting for the current scope 3 methodologies adopted by EU Big Oils, we believe GHG emissions could be lowered by 17% by 2030 on aggregate

GHG reduction initiatives on scope 3 by company (MtCo2eq)

Scope 3 GHG reductions (MtCo2eq)	2017	Increase in petchem capacity (5%)	10% energy sold is power (50% CCGT, 50% renewables), incl. EVs	1% pa shift to gas (max 65% of hydrocarbon mix)	CCS and natural sinks (5% of energy mix)	10% biofuel in refining mix	2030E	% reduction
RDShell	579.0		22.6	20.5	29.0	20.0	486.9	-16%
TOTAL	400.0		32.3	14.0	20.0	15.5	318.2	-20%
BP	412.0		17.3	13.8	20.6	15.4	344.9	-16%
Equinor	310.0		14.2	10.8	15.5		269.5	-13%
ENI	228.6		11.6	9.8	11.4		195.8	-14%
Galp	36.4		1.9	1.2	1.8	3.0	28.5	-22%
OMV	108.0	2.1	5.0	2.5	5.4	2.4	90.5	-16%
Repsol	149.0	4.5	7.1	0.9	7.5	9.2	119.8	-20%
EU Big Oils	**2,223.0**	**6.5**	**112.1**	**73.6**	**111.2**	**65.5**	**1,854.1**	**-17%**

Source: Company data, Goldman Sachs Global Investment Research

The five key levers of scope 3 emission reduction

1. Petrochemicals (-3% in GHG scope 3 emissions by 2030): Petrochemicals is a low carbon product of oil & gas and generates zero scope 3 emissions, as the carbon is sequestered in the material produced and does not get released into the atmosphere through a combustion process. It is not clear whether or not it should be considered in the calculation of the carbon intensity for Big Oils, given that it is not an energy product used for combustion. RDShell and TOTAL, for instance, have so far decided to exclude petrochemicals from their GHG emissions and carbon intensity calculations, given its non-energy usage. Whether or not petrochemical output is considered in the carbon intensity calculations, we believe that it will be an important part of Big Oils' low carbon strategy as a low carbon output of oil & gas feedstock. In this analysis, we assume that a 5% increase in petrochemical capacity (as % of refining outturn) for the group could lead to a c.3% reduction in scope 3 carbon intensity by 2030 (from 2017).

We list below global petrochemical players within our global coverage that could potentially provide a strategic fit with Big Oils, if they planned to pursue inorganic expansion, although this hasn't happened for the past decade, with the exception of the announced acquisition of a control stake in Sabic by Saudi Aramco. Instead, Big Oils have invested organically to grow their petrochemicals business, with material organic expansion plans for Exxon, TOTAL and Shell.

Exhibit 31: List of petrochemical companies and details on activities
Market cap as of 03/10/2018

Company name	Country	Market Cap	Company Activities
LyondellBasell Industries NV	US	US$ 41.4bn	Company produces plastics, polymers, chemicals. High focus on olefins & polyolefins (O&P). Intermediates & derivatives division includes methanol and oxides and refining segment produces gasoline, ultra-low sulphur diesel, jet fuel, aromatics. Company also has active refining and technology divisions.
PolyOne Corp	US	US$ 3.5bn	Production of advanced composites, engineered polymer formulations, plasticizers and synthetic esters, polymer additives, polymer colourants, printing & marking inks, thermoplastic elastomers and vinyl formulations.
Covestro	Germany	EUR 15.8bn	High-tech polymer materials including polyurethanes (PUR), polycarbonates (PCS) and coatings, adhesives, specialties (CAS). With regards to sustainability solutions, Covestro developed a technology that creates raw materials for plastics from CO2, renewable hardeners for coatings and aniline production from bio-based materials.
Huntsman Corp	US	US$ 6.4 bn	Huntsman's four business divisions include polyurethanes, performance products, advanced materials and textile effects (dyes, inks). Performance materials includes an energy sub-divison which focuses on material development for solar cells, chemicals (surfactants) for Enhanced Oil Recovery (EOR) and agents for more efficient wind energy.
Westlake Chemical Corp	US	US$ 10.9 bn	Company specializes in products including olefins (ethylene, polyethylene, styrene), vinyls and polyethylene. Sustainability initiatives include the planting of 175 acres of wetlands in Louisiana.
Trinseo SA	US	US$ 3.4 bn	Global material solutions provider and manufacturer of plastics, latex binders and synthetic rubber. Two main divisions include performance materials (latex binders, synthetic rubber, performance plastics) and basic plastics & feedstocks (basic plastics, feedstocks, styrenics).
DowDuPoint Material spin out "Dow"	US	n/a	DowDuPoint materials science division focuses on producing performance materials and coatings, packaging & specialty plastics, industrial intermediates & infrastructure products.

Source: Bloomberg, Company data

2. Build an integrated power business (-6% in GHG scope 3 emissions by 2030)

Big Oils have always been vertically integrated in oil, from production to retail. We believe the coming decade will see them integrating vertically in gas and power, leveraging their brand and trading capabilities to acquire gas and power customers. We believe that this will entail the acquisition of low-cost utility 'challengers' in OECD countries where Big Oils have a material retail presence (Exhibit 33). We assume that power sales will end up constituting 10% of their energy sales by 2030, sourced 50/50 from gas-fired power plants and renewables. We also assume that half of the power generation will be in-house and half will be sourced from third parties. We estimate that the renewables build-up will absorb c.10% of Big Oils' capex in the coming years, assuming a load factor of 25%/35% for solar/wind, and costs reduction of 45%/27% by 2030 (from the 2017 base).

Exhibit 32: We believe EU Big Oils will allocate c.10% of their capex budget to renewables by 2030
Analysis on renewable capex needed for EU Big Oils

			Solar				Wind (onshore 80%/offshore 20%)				Capex needed (50% solar/50% wind)		
	Mtoe	Mtoe	Mtoe	%	GW	US$bn	Mtoe	%	GW	US$bn	US$bn	%	US$bn
	Oil production	Gas production	5% of energy produced (renewables)	Load factor	Capacity needed	Capex needed pa (2017-30)	5% of energy produced (renewables)	Load factor	Capacity needed	Capex needed pa (2017-30)	Avg capex needed pa (2017-30)	% of 2019 GSe capex	Company guidance
RDShell	91	97	9	25%	50	1.55	9	35%	36	2.93	2.24	9%	$1-2bn pa
TOTAL	67	61	6		34	1.05	6		24	1.99	1.52	12%	$1-2bn pa
BP	68	59	6		34	1.04	6		24	1.96	1.50	10%	$0.5bn pa
Equinor	50	49	5		26	0.81	5		19	1.54	1.18	11%	15-20% capex
ENI	42	48	5		24	0.74	5		17	1.41	1.07	12%	€1.4bn (2018-21)
Galp	4	0	0		1	0.04	0		1	0.07	0.05	5%	5-15% capex
OMV	9	14	1		6	0.19	1		4	0.36	0.28	10%	$0bn
Repsol	13	23	2		9	0.29	2		7	0.55	0.42	8%	€2.5bn (2018-20)

Source: Company data, Goldman Sachs Global Investment Research

Big Oils could opt for inorganic options to broaden their customer base, and progressively become more vertically integrated in gas and power. As highlighted above, building an integrated power business could help Big Oils lower GHG scope 3 emissions by 6% (from 2017). As of today, the most significant transaction was TOTAL's acquisition of Direct Energie (the third largest player in France after EDF and ENGIE), boosting its customer base from 1.5m to c.4m with the aim to reach 6-7m by 2022 (c.15% of market share). Below, we have compiled a list of independent electricity suppliers by country.

Exhibit 33: List of emerging 'challenger' electricity suppliers and market share in country, based on reported volumes of electricity supplied

*Based on 2016 data with the rest based on 2017

United States*	Market share
CPL Retail Energy	3.3%
Just Energy	1.3%
Amigo Energy	1.2%
Ambit Energy	0.7%
IGS Energy	0.7%
Cirro Energy	0.1%

Germany	
eprimo	2.2%
Lichtblick	2.2%
Entega	1.1%
123 Energie	0.9%

Netherlands	
Oxxio / Eneco	25.3%
Budget Energie/NLE	6.3%
Green Choice	3.9%

United Kingdom	Market share
OVO	3.0%
First Utility	3.0%
Utilita*	1.8%
Flow Energy	0.9%
Octopus Energy	0.3%
Bristol Energy	0.2%
PFP Energy*	0.1%

France	
enercoop	0.1%
ekWateur	0.1%
Vert et Lille	0.1%
Alterna	0.1%
Mint Energie	0.0%

Spain	
CHC (EDP Group)	2.5%
Fenie Energia	1.7%
Clidom (Holaluz)	0.8%

Italy	Market share
Axpo Group	1.4%
Sorgenia	1.2%
Gala	1.2%
Dolomiti Energia	1.2%
Metaenergia	1.1%
EnergeticSource	0.8%
SC Holding	0.8%
Alperia	0.8%
Duferco	0.7%
Repower	0.6%
Egea	0.6%

Based on 2016 data with the rest based on 2017

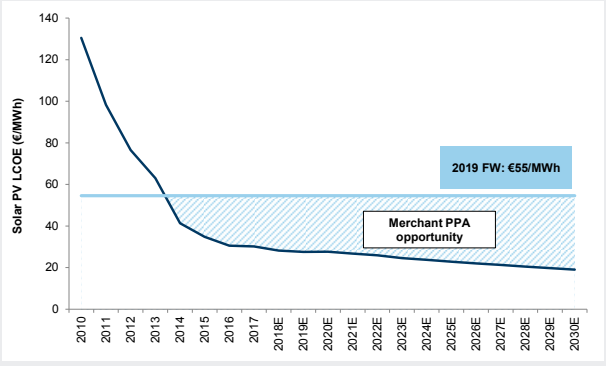
Source: ARERA, Selectra, Statistica, CMNC, Company data

Renewable energy: Wind and solar

Solar Photovoltaic (PV) uses solar panels (modules) to convert sunlight into electricity. These panels are made up of two back-to-back oppositely charged silicon solar cells. Since 2010, levelised costs of energy (LCOE) for large-scale solar PV have fallen by c.80%, and our Utilities team believes this will continue due to cheaper equipment costs, lower opex and better module efficiency (i.e. higher load factors). Cost reductions have resulted in vast discounts between solar PV LCOE and forward power curves across some regions in Europe (mainly Spain and Italy), suggesting compelling short-term economics for investment. Longer term, the team believes these trends in Europe are likely to continue, estimating 10%-25% reduction by 2023 and 30%-50% by 2030. Cheaper economics would in turn fuel sustained capacity growth.

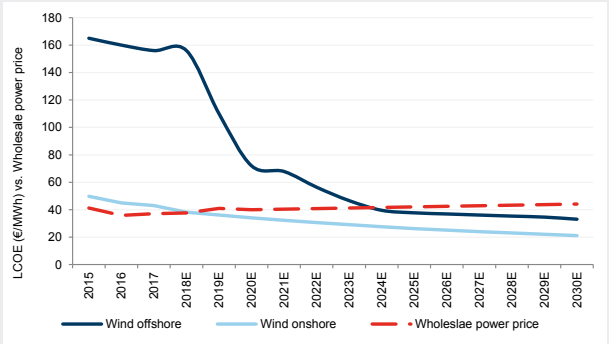
Wind energy uses turbines to convert the kinetic energy of wind into electricity. The wind turns two or three propeller-like blades around a rotor (connected to a shaft) which spins a generator to create electricity. As highlighted by our Utilities analysts, Europe is seeing a fundamental shift in its power generation mix at a much faster pace than they previously expected. Beyond wind onshore and solar PV, wind offshore is expected to play a key role in this transition. They expect the decrease in costs for offshore (c.50% on average by 2030) to accelerate global installations to levels above previous expectations, with installed capacity increasing nine-fold through 2017-30E. As costs of wind offshore continue to decline – below the wholesale power price by 2028E - annual installations are expected to continue accelerating as dependency on subsidies fall. This, along with political support/subsidies, will, in their view, encourage an acceleration of offshore growth, with 2021-30E annual installations c.70% higher than through 2017-20E, focused in Europe (55%), with Asia (33% of installations) and the US (12% of installations) gaining market share.

Exhibit 34: Spain's solar LCOE is c.45% below forwards and will keep declining
Spain: Solar PV LCOE evolution vs 2019 power forward, €/MWh



Source: Bloomberg, IRENA, Goldman Sachs Global Investment Research

Exhibit 35: We expect costs for offshore wind to decrease by 80% by 2030E vs. 2016
LCOE – wind offshore and onshore vs. wholesale power prices



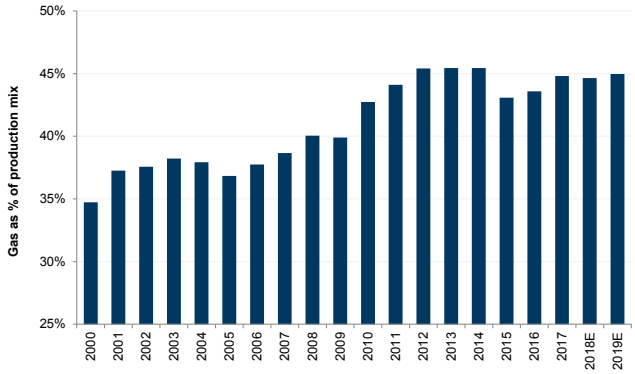
Source: Bloomberg, Goldman Sachs Global Investment Research

3. Shift in production from oil to gas (-3% in GHG emissions by 2030)

Big Oils' shift towards gas production started in 2000, as shown in Exhibit 36, driven by the growing importance of gas for industrial use and power generation and by the birth of a global LNG gas market. The recent policy shift in China towards a more environmentally friendly energy mix, with gas moving from c.6% to a targeted c.15% of the energy mix, is providing a further push to global gas, and specifically LNG demand. Big Oils have a major role to play in LNG, due to the complexity and capital intensity of the plants and economies of scale on both production and marketing. We expect Big Oils to accelerate the pace of LNG project FIDs in the coming years, with gas and LNG projects set to represent >70% of their Top Projects reserves sanctioned in 2018/19.

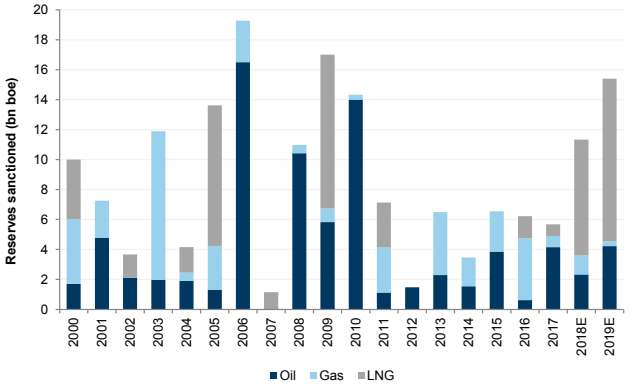
Gas projects have the advantage of being less carbon intensive than oil (c.300 vs. c.490 kgCO2eq/boe) and we believe that Big Oils will facilitate the shift from coal to gas globally, with a larger presence in LNG production, transportation and marketing. Big Oils' global scale and risk management provides them with a clear competitive advantage at a time when utilities customers are more reluctant to sign long-term contracts and project financing becomes more difficult for smaller players to obtain.

Exhibit 36: Gas has been a growing part of Big Oils' energy mix, now at c.45% of total production
Seven Sisters gas exposure (as % of total oil and gas production)



Source: Company data, Goldman Sachs Global Investment Research

Exhibit 37: After 4 years of under-investments, we are entering a new LNG construction phase
Top Projects reserves sanctioned by the 'Seven Sisters' (RDShell, BP, TOTAL, ENI, Equinor, ExxonMobil, Chevron)

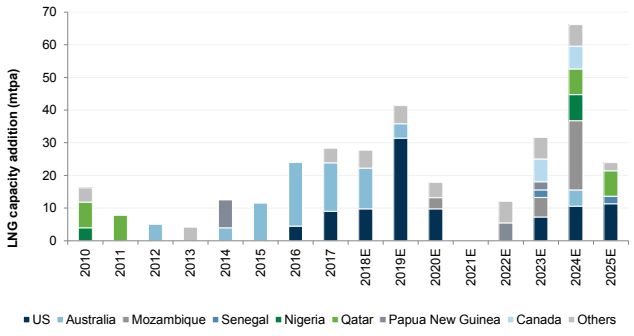


Source: Company data, Goldman Sachs Global Investment Research

There is a gap in LNG supply growth in 2020-23, signalling an incoming tight market

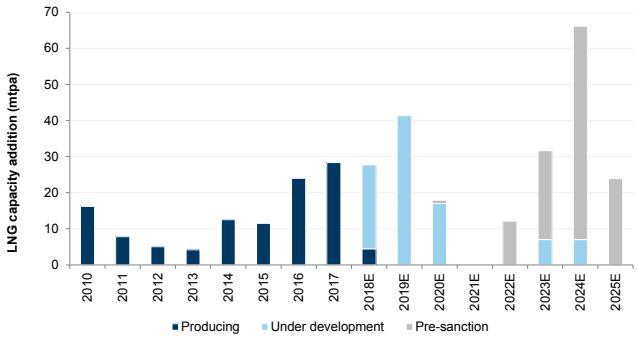
We are coming towards the end of the delivery of the record number of LNG FIDs in 2011-14, with the final wave of LNG projects set to come on-stream in 2018-19. Although this record wave of LNG supply was a concern, the shift in Chinese environmental policy from coal towards gas is having a comparable impact on global LNG demand as the Fukushima nuclear incident had in 2011. We believe that the LNG market will become increasingly tight until a new wave of LNG projects start to come onstream in 2023.

Exhibit 38: We are coming towards the end of this wave of LNG supply growth...
LNG volume additions in mtpa by country



Source: Goldman Sachs Global Investment Research

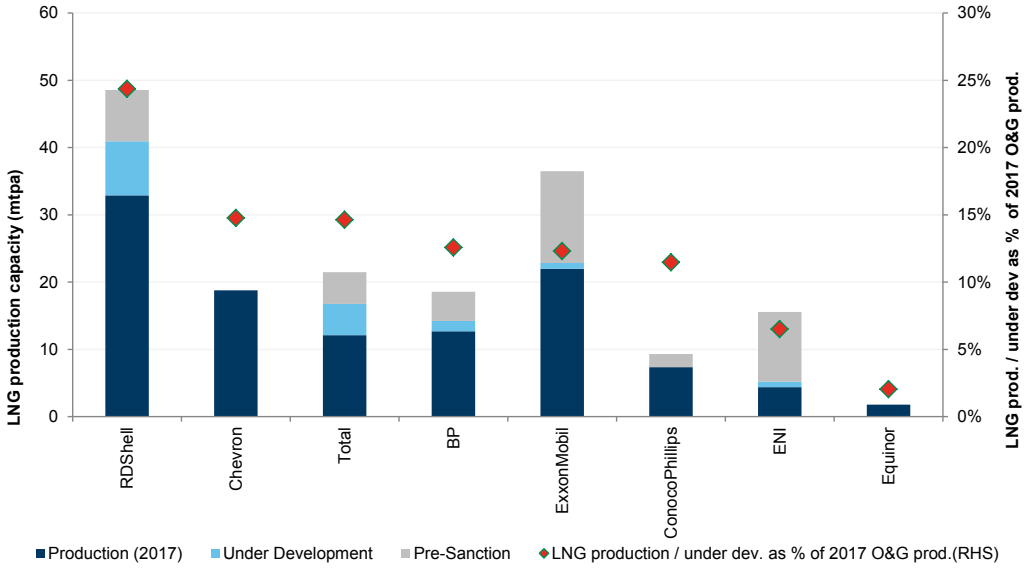
Exhibit 39: ...with the second wave to add capacity from 2023, although still largely uncommitted
LNG volume additions in mtpa by development status



Source: Company data, Goldman Sachs Global Investment Research

Within EU Big Oils, we see RDShell as best positioned to benefit from increasing LNG demand: it has the largest share of LNG production capacity to total group production (>15% of 2017 reported figures, with twice that level of LNG marketed). Equinor and ENI have the smallest exposure within the group. All the companies have a material pipeline of new LNG projects to sanction, with the exception of Chevron and Equinor.

Exhibit 40: RDShell is the most exposed to LNG both in absolute terms and as a % of its total production
LNG production capacity (producing, under dev.) and as % of 2017 total oil & gas production by company



Source: Company data, Goldman Sachs Global Investment Research

Companies exposed to the LNG supply chain, as we enter a new LNG construction bull market

Below is a simplified overview of the LNG supply chain. We have split the Processing & Liquefaction and the Regasification & Storage phases between onshore and offshore given that the infrastructure requirements differ. The companies which have exposure to the different phases included in the below chart are both GS covered and uncovered public or private.

Exhibit 41: GS covered and non covered companies (both public and private)

LNG value chain and key players			
Processing and Liquefaction	→	**LNG transportation**	→ **Regasification and storage**
FLNG		**LNG carriers**	**FSRU**
Golar LNG		Golar LNG	Golar LNG
Exmar		BW Group	BW Group
TechnipFMC		Exmar	Exmar
Saipem		Teekay	Höegh LNG
Chiyoda		Höegh LNG	MISC Berhad
KBR		MISC Berhad	Wärtsilä
Fluor		Nakilat	Fluor
Bechtel		Mitsui O.S.K. Lines, Ltd	Mitsui O.S.K. Lines, Ltd
Excelerate Energy		Dynagas Ltd	Excelerate Energy
Teekay		Gaslog	OLT Offshore LNG Toscana
Baker Hughes, A GE Co.		Navigator Gas	Teekay
Alfa Laval			Alfa Laval
Wood			
Onshore plants			**Onshore terminals**
TechnipFMC			Techint
Sener			TechnipFMC
Saipem			Tecnicas Reunidas
Chiyoda			Sener
Wärtsilä			Saipem
KBR			Chiyoda
JGC Corporation			Wärtsilä
CB&I			KBR
Fluor			JGC Corporation
Bechtel			CB&I
SNC Lavallin			Fluor
Worley-Parsons			Bechtel
Wood			SNC Lavallin
Baker Hughes, A GE Co.			Worley-Parsons
			Wood

Source: Goldman Sachs Global Investment Research

4. Carbon capture and storage (CCS) and natural sinks (-5% in GHG emissions by 2030)

So far we have looked at initiatives to reduce gross carbon emissions, but another important element to reduce net carbon emissions will be carbon capture & storage and natural sinks, such as reforestation. Among Big Oils, RDShell and TOTAL highlight the important role that natural sinks could have in reducing their long-term net carbon emissions.

RDShell has a 10% stake in the Quest CCS project in Canada, which has captured and stored >1mtCO2 in 2017. Equinor captured and stored 1.35mtCO2 in 2017 at its Sleipner and Snøhvit fields in Norway, with c.22mtCO2 to date. TOTAL is targeting to spend up to 10% of its overall R&D budget ($0.9bn in 2017) to research into the CCUS technology. ExxonMobil is conducting proprietary research and captured in 2016 around 6.3MtCO2 for storage.

CCS at this point in time still appears expensive relative to other low carbon technologies, at around $100 per ton of CO2 avoided. This compares with an estimated cost of c.US$10-20 per ton of CO2 avoided through natural sinks (i.e. reforestation, aforestation); this is calculated using an average CO2 sequestration by tree factor (EPA), across the life of the tree life. We note that the re-forestation carbon capture impact starts to be material as we approach the second half of a tree's life and is minimal in the first years.

The estimated cost of employing CCS depends on the type of plant where the technology is adopted, with natural gas processing, ammonia and bio-ethanol production plants being the lowest cost applications and iron, steel and cement the highest. The main differentiation in costs arises from the capture of CO2 emissions, with the cost of transport and storage costs being substantially lower and more consistent across applications.

Carbon Capture and Storage (CCS)

Carbon dioxide capture and storage (CCS) underlines the utilization of a vast range of technologies and processes designed to capture the majority of CO2 emissions from large industrial point sources and store it. CCS is commonly also referred to as CCUS (Carbon Capture, Use and Storage), indicating further utilization in addition to the capture of CO2. Although the technology remains as of today at a pre-commercial stage, CCS technologies provide some of the most promising solutions to the global climate change and global warming problem.

The CCS chain constitutes processes that can be broadly categorized into three major parts:

1. **The separation and capture of CO2**, from gaseous emissions to achieve a high purity stream, achievable through industrial techniques typically classified as pre-combustion, post-combustion and oxy-fuel capture.
2. **The subsequent transport of captured CO2**, from its production site to suitable geological formations for storage. Typically transport occurs through pipelines.
3. **The storage of CO2 through various forms**, primarily in deep geological formations which may be former oil & gas fields, saline formations or depleting oil fields. When CO2 is injected into an oil field to recover oil reserves, the method is known as Enhanced Oil Recovery (EOR). Ocean and mineral storage options also exist.

The major concern associated with CCS is the potential leakage and its subsequent resurfacing which would impair the overall effectiveness of its confinement while potentially damaging aquatic ecosystems. As a result, risk assessments of potential leakage sources should be conducted for all major projects.

Currently, there are 16 large-scale CCS projects operating globally with a combined capture capacity of 36 MtCO2eq per annum. Given the potential effectiveness of CCS in capturing CO2 emissions that would have otherwise been added to the atmosphere, companies can utilise the technology to meet their targets and the SDS.

5. Biofuels (-3% in GHG emissions by 2030)

Big Oils' exposure to biofuels includes both production and purchase of biodiesel and bioethanol. Regulation plays an important role in the biofuel industry, with legislation such as the US Renewable Fuel Standard (RFS) providing a market for an otherwise costly product - the RFS has set a target c.11% blend as % of total fuel sold (c.20bn gallons of biofuels blended in products) for 2019, while the EU legislation has set a 14% target by 2030.

RDShell has the largest exposure to biofuel with 0.76mn t of biofuel produced in its Raizen site, and additional purchases leading to a total of c.6mn t of biofuel blended in fuel sold in 2017 (c.3% of refining outturn). TOTAL similarly has relatively high biofuel exposure, with c.2.3mn t incorporated into diesel and gasoline fuels sold in 2017 (c.2% of refining outturn). Galp and OMV are similarly positioned (2%), with OMV purchasing c.0.6mn t of biofuels in 2017, and Galp leveraging purchases and its palm oil project in Brazil to incorporate a total of c.0.36mn t in 2017.

Future biofuel targets involve a focus on increasing production capacity. ENI is delivering on an ambitious expansion plan to reach 1+ mn t of biofuel production by 2021, helped by the ramp-up of the Venice and the start-up of Gela (0.75mn t) green refineries. TOTAL's start-up of la Mede adds 500kt of capacity in 2018. Galp, on the other hand, sets a target of incorporating 10% biofuels in gasoline and diesel by 2020. We assume that the group can increase its share of biofuels in the oil product mix by 10% by 2030, through a mix of third-party sourcing and equity production. 'NA' in the table below refers to companies that do not disclose both volumes.

Exhibit 42: On average, Big Oils' exposure to biofuels (2% of refining outturn) is still relatively small
Global Big Oils' exposure to biofuels, and as % of refining outturn/capacity when available

2017 Biofuels - (mnboe)	Refining outturn	Produced / Purchased	% of Refining Outturn
TOTAL	667	14	2%
BP	627	NA	NA
RDShell	1,011	33	3%
Equinor	136	0	0%
ENI	192	1	1%
Repsol	384	NA	NA
Galp	120	2	2%
OMV	117	3	2%
ExxonMobil	1,795	NA	NA
Chevron	606	NA	NA
Average	**3,254**	**52**	**2%**

Source: Company data, Goldman Sachs Global Investment Research

Biofuels

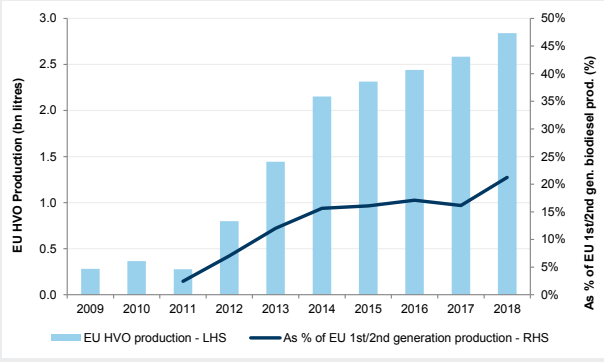
Biofuels are fuels produced from organic feedstock, in which CO2 emitted from fuel consumption is offset by that sequestered during feedstock growth, and are as a result considered to be low carbon emitters on a lifecycle basis. The wide range of available organic feedstocks gives rise to many different biofuels, and so emissions savings are also variable - we adopt the EU legislative definition for biofuel, in which at least 50% of emissions savings must be achieved when compared to conventional fuels.

Biofuels are categorised into three different classes: 1st, 2nd, and 3rd generation, with 1st generation referring to biofuels manufactured from food feedstocks, 2nd from agricultural residues or non-food feedstock, and 3rd from algae. 1st generation biofuels currently represent >75% of biofuels blended in transport fuels in the EU, with the main risk related to food supply. Recent technology advancements allowed for the development of 2nd generation biofuels, which use agricultural residues or non-food feedstocks. The EU legislation (RED II) has capped 1st generation fuel blend to 7% of the 2030 14% blend target (2017 blend at c.4.2%), leaving the bulk of demand growth for 2nd generation biofuels (2017 blend c.1.2%). 3rd generation biofuels (derived from algae) are not yet seen as a direct competitor, since the production methods are not yet scalable. ExxonMobil is currently working on this issue, and partnered with Synthetic Genomics with the goal of producing 10k barrels of algae biofuels a day by 2025.

Hydrotreated Vegetable Oil (HVO)

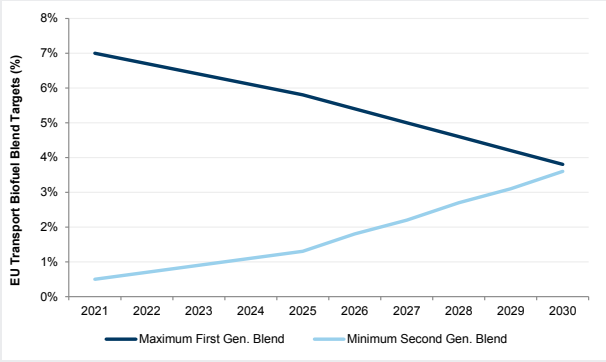
Hydrotreated Vegetable Oil (HVO) is a form of 2nd generation renewable diesel produced from treating vegetable oil and animal fat, and has lower emissions and better engine properties than traditional biodiesel. Neste is as of today the world's largest producer of renewable diesel (HVO) with c.60% of market share. HVO renewable diesel is chemically near identical to fossil diesel, and there is therefore no limit to how much can be blended - previous biofuels had a 'blend wall', where additional biofuel blend would negatively affect engine performance. One of the key differentiator is that, as opposed to previous esterification produced biofuels, HVO uses hydrogen as a catalyst in much the same way as traditional fuel - the refinery infrastructure costs are therefore highly reduced, with existing refining units being feasibly adapted.

Exhibit 43: HVO is growing fast...
EU HVO production (LHS) and as % of 1st and 2nd generation biodiesel production



Source: United States Department of Agriculture

Exhibit 44: ...supported by favourable legislation in the EU
EU transport biofuel target on the blending of conventional biofuels (RED II)

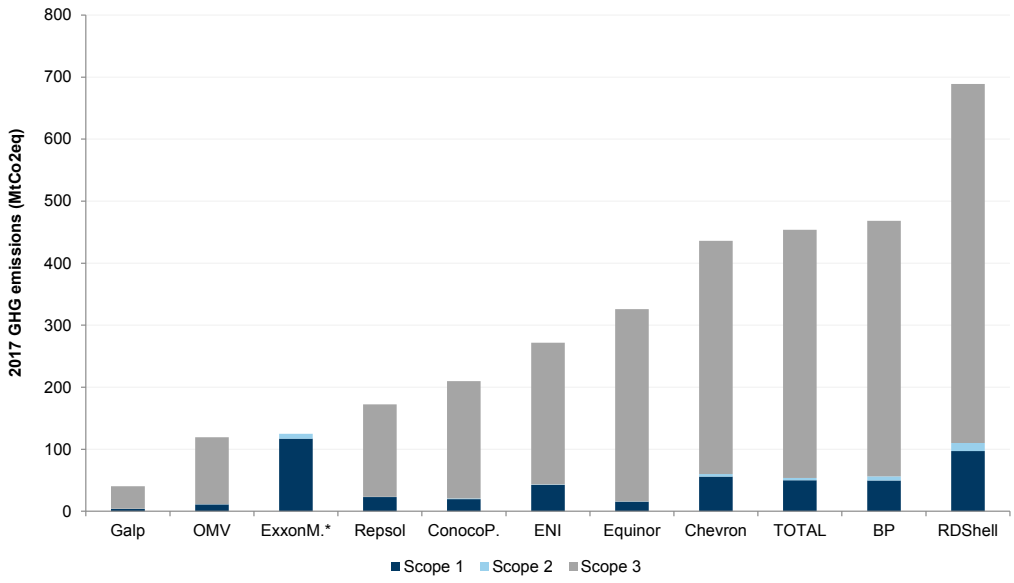


Source: European Commission

Big Oils and GHG reduction: A company-by-company analysis

Scope 3 represents the bulk of Big Oils' total 'well to wheel' GHG emissions, as shown in Exhibit 45. **In this section of the report, we analyse the carbon emission reduction initiatives and the strategic levers available to reduce the level of carbon emissions by company, given their reporting methodology for scope 3 at the time of publication of our original report on October 8, 2018.** All of our calculations are based on the assumption that the company's overall energy production/sales are flat over the period and we focus on the mix change, rather than on absolute volume changes.

Exhibit 45: >80% of Big Oils GHG emissions are scope 3, i.e. from fossil fuel combustion
2017 reported GHG emissions by company (MtCo2eq), *ExxonMobil based on 2016 figures, and does not report scope 3 emissions



Source: Company data, Goldman Sachs Global Investment Research

Scope 3 calculation methodology varies by company, depending on the business mix

Scope 3 GHG emissions can be calculated using three different scopes: (1) upstream (oil & gas production), (2) downstream (refining output and gas volumes sold) and (3) final products sold to end customers (oil and gas volumes sold). The choice of methodology is driven by the volume mix and should be driven by which of the three calculations gives the highest absolute volume of emissions.

ENI and Equinor, the most upstream-exposed names within EU Big Oils, adopt the upstream methodology. RDShell and BP opt for the downstream methodology (although we believe they could use final products sold - and RDShell used products sold when it discusses carbon intensity). TOTAL, Repsol, Galp and OMV base their scope 3 calculation on products sold. Within US Big Oils, we include ExxonMobil and Chevron in our analysis as the only two global integrated oil & gas companies in the US. ExxonMobil's GHG strategy is purely focused on the emissions it directly controls (scope 1 and 2) and does not disclose a scope 3 figure. Chevron is following the upstream-based methodology for scope 3, using its liquids and gas production.

Exhibit 46: Big Oils' scope 3 calculation methodology depends on their business exposure
Big Oils oil and gas production, refining outturn/capacity, oil and gas volumes sold

2017 (kboe/d)	Oil production	Refining outturn	Oil product sales	Gas production
TOTAL	1,346	1,827	1,779	1,220
BP	1,356	1,718	2,799	1,073
RDShell	1,824	2,769	6,599	1,778
Equinor	1,139	372	1,011	941
ENI	852	525	845	964
Repsol	255	1,053	1,069	440
Galp	92	330	372	9
OMV	179	322	478	260
ExxonMobil	2,283	4,918	5,530	1,702
Chevron	1,723	1,661	2,690	1,005

Source: Company data, Goldman Sachs Global Investment Research

* See Appendix for further details on Score 3 calculation methodology

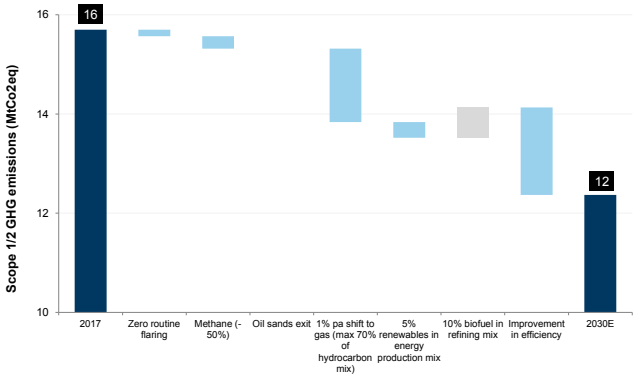
(1) Upstream-based methodology*: Limited ability to reduce scope 3 GHG emission

This methodology to calculate scope 3 GHG emissions tends to be adopted by companies with a small downstream footprint and provides less flexibility to lower scope 3 emissions through business mix changes. The main initiatives available to lower scope 3 emissions are: (1) a structural shift in their production mix from oil to gas, (2) an increase in exposure to low carbon power generation (i.e. wind, solar) and (3) CCS and natural sinks. We believe that it would be very difficult for companies that use this reporting methodology to show a well-to-wheel GHG reduction comparable with the IEA SDS. Equinor and ENI are among the EU Big Oils that use this more punitive disclosure and therefore show fewer levers to reduce reported scope 3 emissions.

Equinor - the lowest E&P scope 1/2 emission intensity in the industry

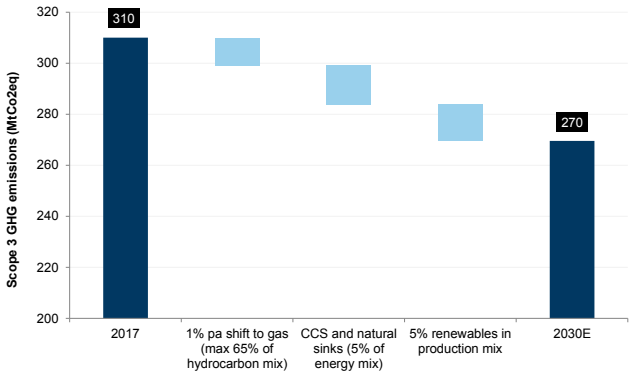
In 2017, Equinor scope 1 and 2 GHG emissions amounted to 16 MtCO2eq, and scope 3 to 310 MtCO2eq, for a total production of 759 mnboe (GHG scope 3 intensity of c.408 kgCO2eq/boe). Among Big Oils, Equinor has the lowest upstream GHG intensity on scope 1 (c.9 kgCO2eq/boe vs 25 kgCO2eq/boe sector average). Its early move (i.e. first CO2 reduction target having been set in 2000) has enabled the company not only to put a high focus on limiting methane emissions on the offshore infrastructure but also to rapidly converge towards zero routine flaring ahead of peers. With oil averaging c.53% of its total energy mix, we believe that Equinor could lower its scope 1/2 and 3 carbon footprint by 21% and 13% by 2030 to 12 and 270 MtCO2eq by reaching 60% gas as part of the total mix by 2030 and by investing in carbon capture projects, including natural sinks. Our approach and assumptions are broadly in line with Equinor's targets and areas of focus longer term. The company aims to reduce by 20% its portfolio carbon intensity by 2030 (to 8 kgCO2/boe from 2016 base), and to increase exposure to 'new energy solutions' (NES) by targeting 15%-20% of group capex (from <1% in 2017). Up to 25% of Equinor's research funds will also be allocated to NES and energy efficiency by 2020. As of 2017, Equinor had 290 MW wind capacity, with a NES pipeline (both under development/construction, and not sanctioned yet) which could increase total wind capacity to 3,522 MW and solar capacity to 130 MW. Additionally, Equinor is among the world leaders in CCS, with around 22mn t of CO2 stored to date at its Sleipner and Snøhvit fields.

Exhibit 47: Equinor could reduce its scope 1/2 GHG emissions by 21%...
Equinor Scope 1/2 GHG emissions 2017-30 bridge



Source: Company data, Goldman Sachs Global Investment Research

Exhibit 48: ...while scope 3 reduction opportunities are limited by the production reporting methodology
Equinor Scope 3 GHG emissions 2017-30 bridge

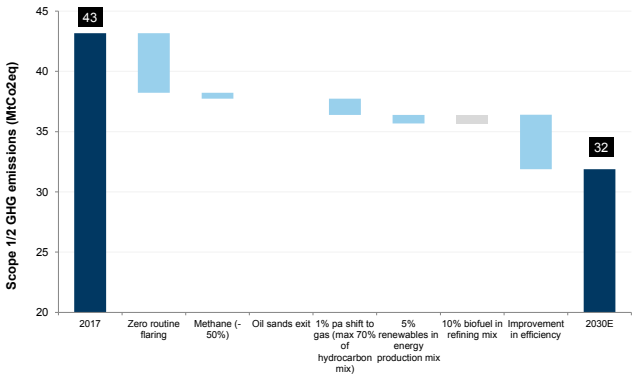


Source: Company data, Goldman Sachs Global Investment Research

ENI - key focus on reducing emissions in its African operations

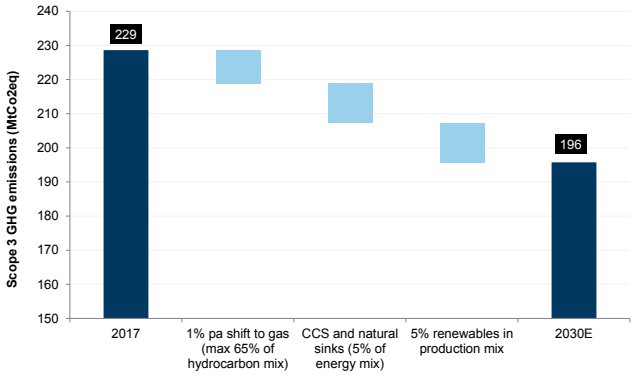
In 2017, ENI recorded 43 MtCO2eq scope 1 and 2 GHG emissions, and 229 MtCO2eq of scope 3 for 614 mnboe of oil and gas production sold (GHG intensity of 372 kgCO2eq/boe). ENI has one of the most gas-exposed upstream portfolios, with further high-margin growth in Mozambique, Egypt and Indonesia. As a result, the shift from oil to gas will be a key driver for ENI to lower its scope 3 GHG emissions, alongside an increasing exposure to low carbon power generation (i.e. wind, solar). We note that ENI has a four-year plan to save a total of 20 MtCO2, which would amount to annual reductions of 5 MtCO2eq. The company aims to achieve this target by different means, including increasing its long-term renewable capacity (1GW installed by 2021, and 5GW by 2025), and through a shift towards gas with increasing FIDs of large gas and LNG developments (e.g. Mozambique LNG). Research projects' expenditure on energy transition, renewables and biorefining are estimated to be €280 mn through 2018-21 according to the company's guidance. ENI also targets 1+ mn t of biofuel capacity by 2021, from a capacity today of 206kt. With the Gela biorefinery expected to start up in 2019, biofuel production capacity will increase by 720kt while the Venezia biorefinery when at full capacity (currently ramping up) will bring ENI's total production capacity to c.1mn t by 2021.

Exhibit 49: ENI could reduce its scope 1/2 GHG emissions by 26%...
ENI Scope 1/2 GHG emissions 2017-30 bridge



Source: Company data, Goldman Sachs Global Investment Research

Exhibit 50: ...and scope 3 by 14% by 2030 with higher exposure to gas and renewables
ENI Scope 3 GHG emissions 2017-30 bridge

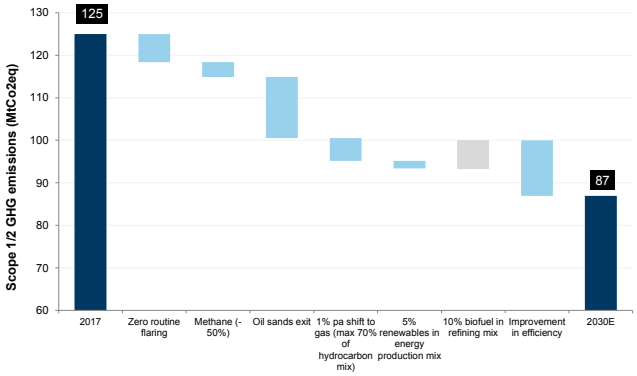


Source: Company data, Goldman Sachs Global Investment Research

ExxonMobil, Chevron are mainly focused on reducing scope 1/2 emissions

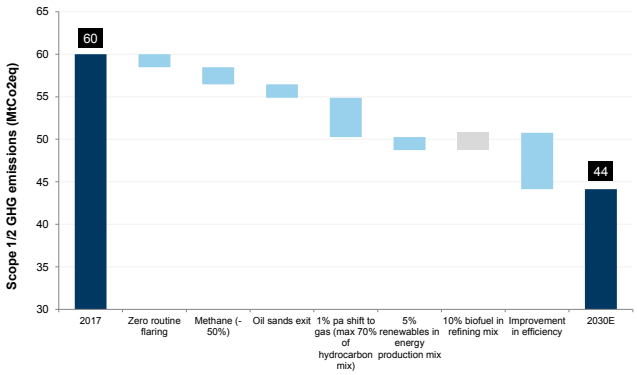
Given the strong exposure to oil sands in Canada (including its stake in Imperial Oil), ExxonMobil could lower its 2017 GHG emissions by 11% by 2030 by exiting this high-carbon segment, equivalent to 14 MtCO2eq. Both ExxonMobil and Chevron are highly focus on improving production efficiency, flaring and carbon emissions. The companies at this point in time are not focusing on scope 3, as it falls outside of their control, and therefore we do not include a scope 3 analysis for them.

Exhibit 51: ExxonMobil GHG emissions would benefit from a reduction in oil sands exposure...
ExxonMobil Scope 1/2 GHG emissions 2017-30 bridge. 2017 based on 2016 actuals



Source: Company data, Goldman Sachs Global Investment Research

Exhibit 52: ...while Chevron would benefit most from an improvement in production efficiency
Chevron Scope 1/2 GHG emissions 2017-30 bridge



Source: Company data, Goldman Sachs Global Investment Research

(2) Downstream-based methodology**: targeting an optimal refining mix, with higher exposure towards products with low carbon intensity

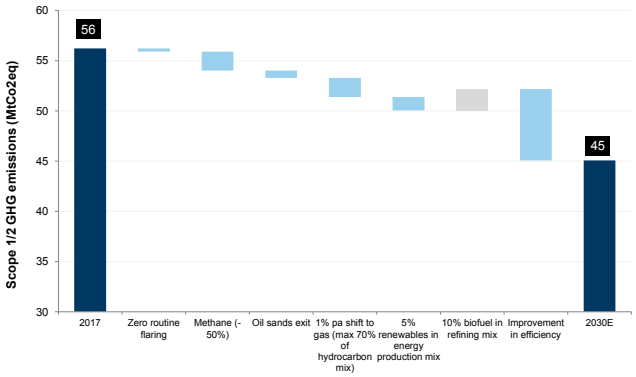
Adopting the downstream-based methodology (refining outturn + gas volumes sales/produced) for scope 3 marginally broadens the available range of options to reduce emissions. The focus shifts from upstream production to refining outturn and natural gas sales, providing four key levers to lower scope 3 intensity: increasing exposure to (1) gas and (2) renewable within the energy production mix, (3) shifting downstream capacity towards less carbon intensive products such as biofuels and (4) investing in carbon capture and natural sinks. Given the range of carbon intensity by refined product type (from 73 kgCO2eq for biofuels to 437 kgCO2/boe for fuel oil), a switch to middle distillates and/or biofuels from heavy fuel oil could also help bring GHG emissions lower.

BP: Ongoing shift towards gas leads the path towards lower carbon emissions

BP 2017 scope 1 and 2 GHG emissions were equal to 56 MtCO2eq while scope 3 amounted to 412 MtCO2eq for a total refinery throughput of 627 mnboe, and a gas production of 425 mnboe (GHG intensity of c.392 kgCO2eq/boe). With a biofuel production capacity of 776mn litres (<1% of total refining outturn), we believe there is material scope to increase the biofuel share in the refining mix. A 10% refining share of biofuels would help achieve a 4% reduction in scope 3 emissions by 2030. Additionally, a 1% shift to gas pa (2017-35) would reduce GHG emissions by 14 MtCO2eq by 2030 (3% of 2017). The combination of the outlined initiatives could in our view lower emissions for BP by 67 MtCO2eq by 2030 (to 345 MtCO2eq), equivalent to a 16% reduction vs 2017.

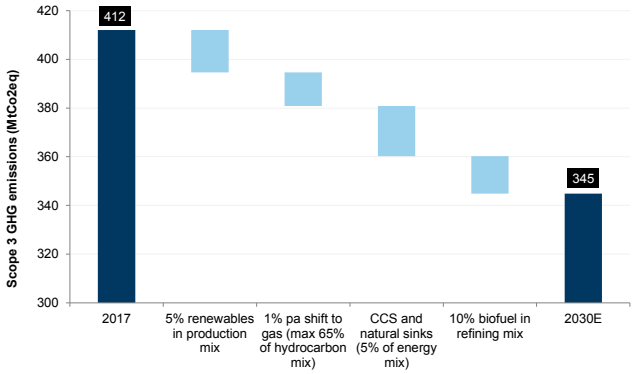
BP is focused on expanding the low carbon and renewable energy businesses with a capex budget of $500mn pa. As of 2017, BP has the largest exposure to renewables in capacity terms with c.2.3GW, which is expected to grow to c.4GW in the coming years. The company is planning to offset by 2025 any increase in operational emissions above 2015 levels.

Exhibit 53: BP could reduce its scope 1/2 GHG emissions by 20%...
BP Scope 1/2 GHG emissions 2017-30 bridge



Source: Company data, Goldman Sachs Global Investment Research

Exhibit 54: ...and scope 3 by 16% by 2030
BP Scope 3 GHG emissions 2017-30 bridge



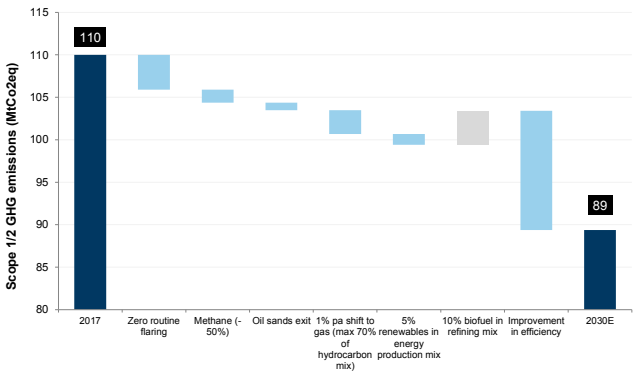
Source: Company data, Goldman Sachs Global Investment Research

RDShell: A clear path to become a broader energy supplier

RDShell scope 1/2 and scope 3 emissions for 2017 amounted to 110 and 579 MtCO2eq for a total refining outturn and natural gas available for sale of 1,682 mnboe. Our analysis suggests that by embracing a shift towards becoming a broader energy provider, with more gas, power, biofuels in its production mix, Shell could potentially reduce scope 3 emissions by 92 MtCO2eq by 2030 (to 487 MtCO2eq), equivalent to 16% of 2017 GHG emissions. RDShell is currently targeting a 20% reduction in 'Net Carbon Footprint' in its energy products by 2035 and a 50% reduction by 2050. We currently show the calculations consistent with the 'refinery output' scope 3 methodology, which Shell uses in its sustainability report, even though we believe that Shell's business mix would support a move towards the 'products sold' methodology.

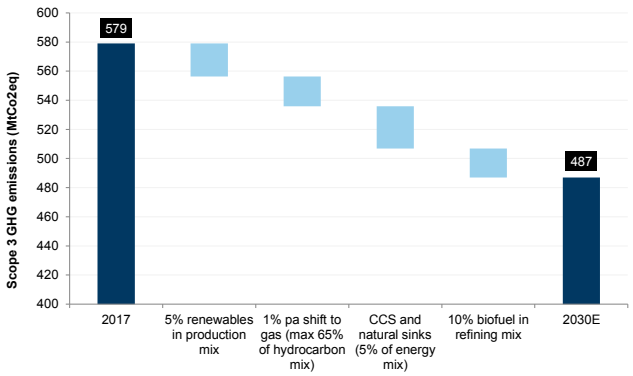
RDShell also has the ambition to grow in low carbon businesses through solar and wind. Its capex budget pa amounts to $1-2bn, to grow renewable capacity from its 420MW capacity in 2017. The company aims to increase its exposure with a number of projects coming online in the next few years, including a solar plant in Moerdijk (200MW capacity), a solar thermal energy plant in Oman (1GW) and the Borssele wind farm (20%) expected to add 680MW of capacity by 2021.

Exhibit 55: RDShell scope 1/2 GHG emissions could be lowered by 19%...
RDShell Scope 1/2 GHG emissions 2017-30 bridge



Source: Company data, Goldman Sachs Global Investment Research

Exhibit 56: ...and scope 3 by 16%
RDShell Scope 3 GHG emissions 2017-30 bridge



Source: Company data, Goldman Sachs Global Investment Research

(3) Products sold-based methodology***: broader scope for GHG emissions reduction, from energy mix to electricity sale

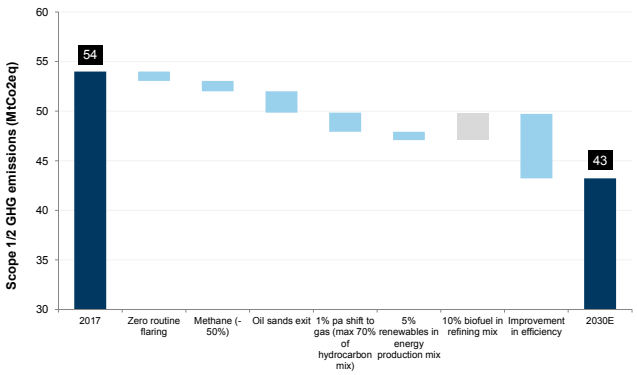
The third methodology EU Big Oils could use to assess their scope 3 GHG emissions is based on product sold, which better captures, in our view, the shift of Big Oils towards becoming broader, cleaner energy providers. We view this methodology as providing companies the broadest scope to reduce GHG emissions over time, covering the full oil and gas lifecycle from production to final customer sale. TOTAL, Galp, OMV and Repsol opted for this methodology in their carbon emission reporting.

TOTAL: A clean path from Big Oil to Big Energy

TOTAL reported 2017 scope 1/2 of 54 MtCO2eq and scope 3 GHG emissions of 400 MtCO2eq, leading to a scope 3 GHG emission intensity of 420 kgCO2eq/boe. Accounting for all initiatives (excluding petrochemicals, consistently with the company's reporting), TOTAL will have in our view the potential to lower its scope 3 GHG emissions by 20% to 318 MtCO2eq by 2030, largely through a transformation of its business towards gas and power downstream integration. This is in line with the company's ambition to reach 15%-20% low carbon as part of its 2035 energy portfolio (with a $1-2bn capex budget pa until 2020). TOTAL's recent acquisitions (i.e. LNG ENGIE, Direct Energy, G2mobility) further the path towards becoming a fully integrated gas and power player involved along the entire value chain from energy production to final consumption. On our estimates, the shift from oil to gas and the increasing exposure to power generation and electricity sales could help lower GHG emissions by 2030 by 32 MtCO2eq on aggregate.

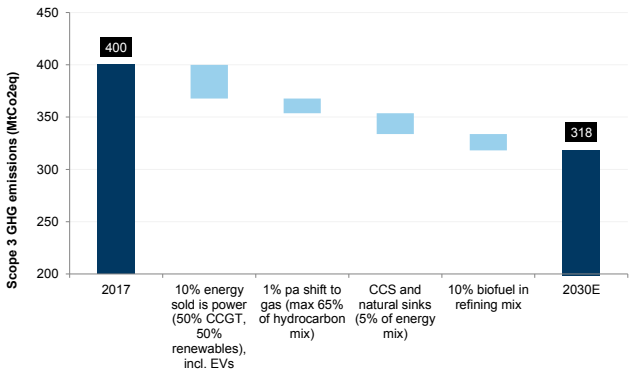
As of today, TOTAL owns interests in a combined 1.9 GW of renewable power generation capacity, and targets a total capacity of 10 GW within five years for both gas-fired and renewable power generation capacity. TOTAL's ambition to reduce carbon intensity by 15% by 2030 (2015 base) and by 25%-35% by 2035 will also be supported by improvement in energy efficiency (c.1% pa in 2010-20) and by a progressive shift to gas and renewable as part of its energy mix (2040 mix: 45%-55% natural gas, 30%-40% oil including biofuels, 15%-20% low carbon electricity).

Exhibit 57: TOTAL scope 1/2 GHG emissions could be lowered by 20%...
TOTAL Scope 1/2 GHG emissions 2017-30 bridge



Source: Company data, Goldman Sachs Global Investment Research

Exhibit 58: ...and scope 3 also by 20%
TOTAL Scope 3 GHG emissions 2017-30 bridge



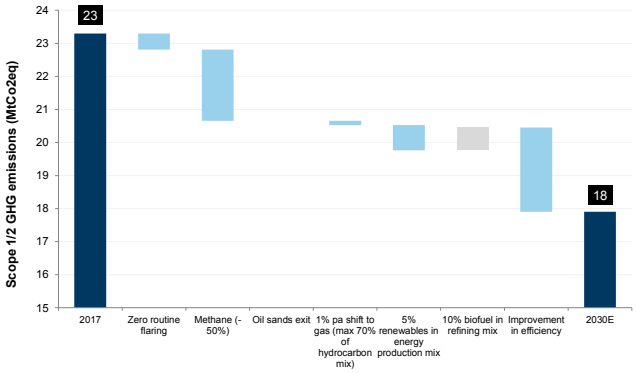
Source: Company data, Goldman Sachs Global Investment Research

Repsol: Building an integrated low carbon power business

Repsol 2017 scope 1/2 and scope 3 GHG emissions amounted to 23 and 149 MtCO2eq, leading to a GHG emissions intensity of 387 kgCO2/boe. On our analysis, Repsol would be in a position to reduce its scope 1/2 by 23% and scope 3 GHG emissions by 20% by 2030 (-29 MtCO2eq), primarily through increasing its exposure to biofuels (9 MtCO2eq), renewables (-7 MtCO2eq) and CCS and natural sinks (-7 MtCO2eq).

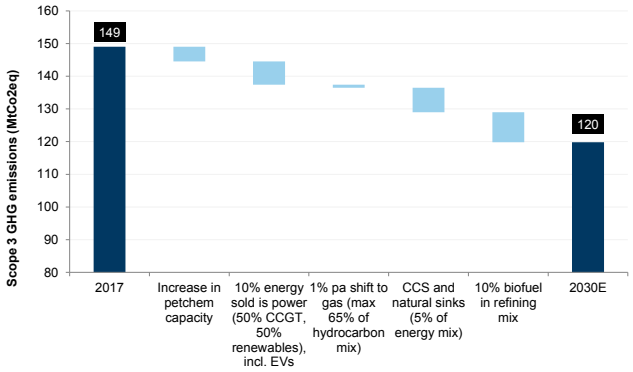
Over the coming years, Repsol is looking to accelerate its transition to low carbon by gradually becoming a fully integrated gas and power player. The company has a total capex budget of €2.5bn (by 2020) for low carbon business with a targeted power generation capacity of c.4.5GW (IRR >10%) and to achieve a gas & power market share of over 5% by 2025 in Spain. It recently increased its total installed capacity to 2.95GW through the acquisition of Viesgoassets with 700 MW of hydroelectric power plants, and two CCGT plants with 1.65GW capacity. Overall, Repsol has set a target to reduce carbon intensity by 3% and 40% by 2020 and 2040 respectively (using 2016 as base).

Exhibit 59: Repsol scope 1/2 GHG emissions could be lowered by 23%...
Repsol Scope 1/2 GHG emissions 2017-30 bridge



Source: Company data, Goldman Sachs Global Investment Research

Exhibit 60: ...and scope 3 by 20%
Repsol Scope 3 GHG emissions 2017-30 bridge

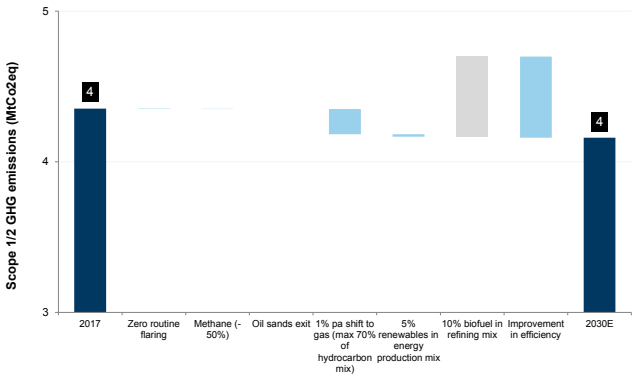


Source: Company data, Goldman Sachs Global Investment Research

Galp: A growing global gas business

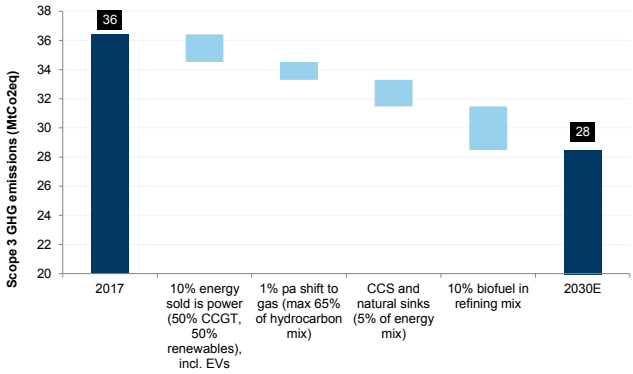
Galp 2017 scope 1/2 and 3 GHG emissions are the lowest among EU Integrated Oils (4 and 36 MtCO2eq), in line with its oil and gas sales volumes which amount to 135 mnboe (excluding exports sales). By 2030, taking into consideration all initiatives, we believe Galp scope 3 GHG emissions could be reduced by 22% to 28 MtCO2eq (calculated on flat volumes to ensure comparability), mainly on higher exposure to biofuels (-3 MtCO2eq) and on benefits from renewables (-2 MtCO2eq). A shift of energy portfolio mix towards gas could further reduce its 2017 emissions by c.1 MtCO2eq, an initiative incorporated into the company's strategy with a target to achieve 25%-30% gas weight by 2020. Galp's initiatives at the corporate level are (1) to achieve 10% of biofuels in diesel and gasoline, and (2) to increase investments towards low carbon businesses (c.5% of total capex by 2020). Additionally, Galp is targeting carbon intensity reductions of 25% and 15% at its Sines and Matosinhos refineries by 2022.

Exhibit 61: Galp scope 1/2 GHG emissions could be lowered by 5%...
Galp Scope 1/2 GHG emissions 2017-30 bridge



Source: Company data, Goldman Sachs Global Investment Research

Exhibit 62: ...and scope 3 by 22%
Galp Scope 3 GHG emissions 2017-35E bridge



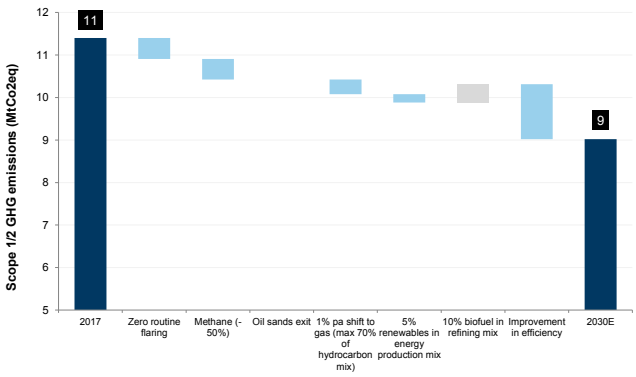
Source: Company data, Goldman Sachs Global Investment Research

OMV: Gas, petrochemicals and efficiency drive lower carbon emissions

With total volumes sold of 304 mnboe in 2017, OMV scope 3 GHG emissions equalled 108 MtCO2eq leading to a GHG emissions intensity of 355 kgCO2/boe. Its scope 1/2 GHG emissions amounted to 11 MtCO2eq. Our analysis suggest that OMV would be in a position to reduce its scope 1/2 GHG emissions by 21% and scope 3 by 16% by 2030 to 91 MtCO2eq; initiatives include higher exposure to biofuels and petrochemicals which would amount to a 5 MtCO2eq reduction. The company recently highlighted its ambition to increase by 12% its petrochemicals production volume by 2025, and to maintain a focus on the production of sustainable biofuels. Additionally, OMV is looking to reduce carbon intensity associated with operations by 10% by 2021 (2013 base) and by 15% by 2030.

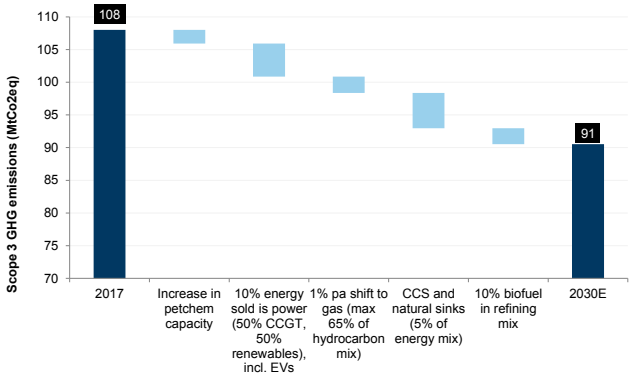
OMV aims to have a gas share in the production mix of >50% (as well as double natural gas sales). With its ambition to become a full integrated gas company, OMV is broadening its electric-mobility capabilities, after having partnered with German major energy provider EnBW in an effort to expand the fast electric charging infrastructure in Southern Germany.

Exhibit 63: OMV scope 1/2 GHG emissions could be lowered by 21%...
OMV Scope 1/2 GHG emissions 2017-30 bridge



Source: Company data, Goldman Sachs Global Investment Research

Exhibit 64: ...and scope 3 by 16%
OMV Scope 3 GHG emissions 2017-30 bridge



Source: Company data, Goldman Sachs Global Investment Research

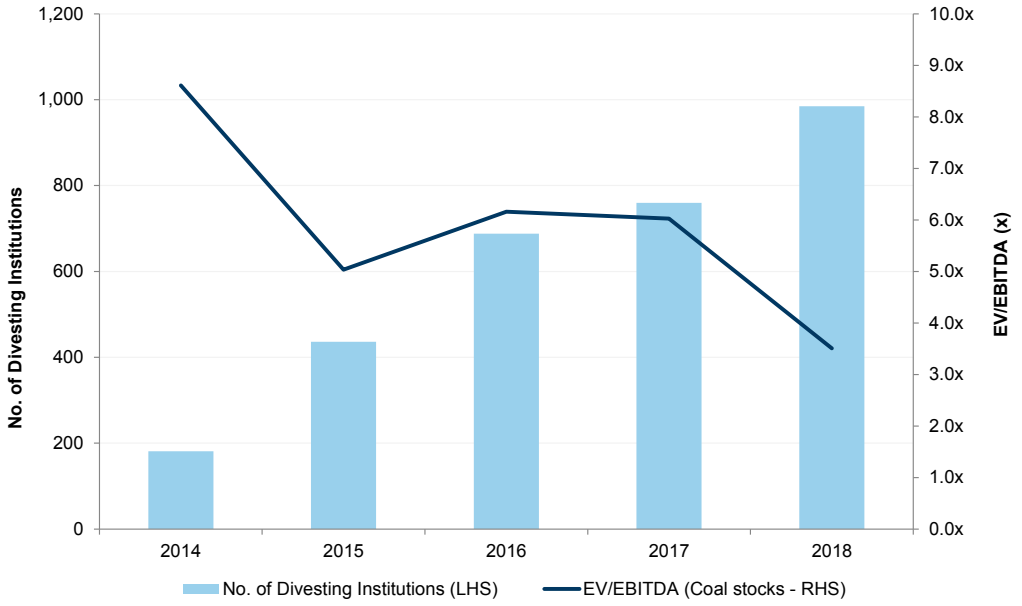
A clear de-carbonization strategy should help Big Oils address the concerns of the fossil fuel divestment movement

Big Oils can meet the IEA 2DS, with a cleaner and more profitable portfolio

The fossil fuel divestment movement is gathering pace, with the number of institutions divesting coal investments up five-fold over the past four years. We believe that it is very important for Big Oils to lay out a strategy towards becoming Big Energy, with a carbon intention path consistent with a 2° C scenario, in order to avoid the divestments and de-rating that the coal sector has experienced over the past five years. Launched in November 2017 by the Canadian and UK governments, the Powering Past Coal Alliance aims to 'advance the transition away from unabated coal power generation'. The organization now counts 74 members, including 28 national governments, 18 subnational governments and 28 companies. In addition to this, we've noticed that a growing number of investors and financial institutions have announced bans or restrictions on coal investments, particularly from 2013, which have in our view been a driver of the sector de-rating over the past five years.

Exhibit 65: As a growing number of institutions pledge to exit coal investments, the EV/EBITDA multiple for coal stocks contracted

Number of divesting institutions (LHS) vs Coal stock EV/EBITDA (c.20% of global coal production)



Source: FactSet, DivestInvest, 350.org

The quotes that follow are taken from press releases issued by the respective institutions over the past two years.

Norges: "The Ministry of Finance introduced a product related criterion under the Guidelines for observation and exclusion from the Government Pension Fund [...] The criterion states that coal power companies and mining companies who themselves, or through other operations they control, base 30 percent or more of their activities on coal, and/or derive 30 percent of their revenues from coal, may be excluded from the GPFG. Coal in this case refers to thermal coal."

Zurich Insurance Group: "The company will divest from equity holdings in companies that derive more than half of their revenues from mining thermal coal, or utility companies that generate more than half of their energy from coal. It will not invest in new debt issued by such companies and will run off existing holdings."

AXA: "AXA decided two years ago to divest Euro 500 million from the coal industry by targeting companies which derive over 50% of their revenues from coal. Today, the Group decided to increase its divestment fivefold to reach Euro 2.4 billion, by divesting from companies which derive more than 30% of their revenues from coal, have a coal-based energy mix that exceeds 30%, actively build new coal plants, or produce more than 20 million tonnes of coal per year."

ING: "ING has decided to accelerate the reduction of our financing to coal power generation, reducing our exposure to close to zero by 2025." "By the end of 2025, we'll no longer finance clients in the utilities sector that are over 5% reliant on coal fired power in their energy mix. We will however continue to finance non-coal energy projects for these clients in support of their energy transition."

Deutsche Bank: "The bank has revised its approach to coal financing and amended its guidelines governing coal power and mining. Deutsche Bank and its subsidiaries will not grant new financing for greenfield thermal coal mining and new coal-fired power plant construction. Moreover, the bank will gradually reduce its existing exposure to the thermal coal mining sector."

JP Morgan: "We will not finance transactions that involve asset-specific financing where the proceeds will be used to develop a new greenfield coal mine or a new coal-fired power plant in a high income OECD country."

HSBC: "HSBC will stop providing financing for new coal-fired power plants as part of its efforts to support a transition to a low-carbon economy."

Standard Chartered: "The Group is today announcing that, save where there is an existing commitment, it will cease providing financing for new coal-fired power plants anywhere in the world, following detailed consultation with a range of stakeholders."

Tight financing conditions create high barriers to entry; markets conditions favour the 'Seven Sisters'

Reserve-based lending (RBL) has historically been the financing option of choice for E&Ps and NOCs looking for finance for new long-cycle mega-projects. The largest providers of RBL in the 2004-09 period were the European banks, including French banks BNP Paribas/Credit Agricole, UK banks RBS/HSBC, and the Norwegian DNB. These banks have all substantially reduced their exposure to oil & gas over the past years and aim to further curtail exposure. Since 2014, Credit Agricole and RBS have reduced their lending exposure to the oil & gas industry from c.16% to c.5% and from c.6% to c.0.5%, respectively. ING, another major provider of reserve-based lending during the previous oil price upcycle, has lowered its oil & gas exposure since 2014 by c.5% to c.16% of its total lending credit.

BNP Paribas: "The BNP Paribas Group will no longer do business with companies whose principal business activity is the exploration, production, distribution, marketing or trading of oil and gas from shale and/or oil from tar sands."; "The Group will not finance any oil or gas exploration or production projects in the Arctic region."

Credit Agricole: "Crédit Agricole announced a review of its oil and gas sector policy. This review aims to exclude the financing of the least energy efficient and most environmentally hazardous hydrocarbons. This covers in particular all tar sands and extra heavy oil projects. The exclusion of offshore oil projects in the Arctic was also extended to onshore projects. Infrastructure primarily relating to such projects is also covered."

RBS: "If we're going to support our customers in the long run, then it means addressing the challenge of climate change and the risks and opportunities it presents."

DNB: "There has been an intended reduction in corporate lending, particularly in "cyclical" areas such as oil and offshore."; "The structure of the market for large corporate lending was changing, with an "Americanized trend" toward greater use of bond financing rather than bank loans."

World Bank: "As a global multilateral development institution, the World Bank Group is continuing to transform its own operations in recognition of a rapidly changing world [...] The World Bank Group will no longer finance upstream oil and gas, after 2019."

Appendix

This work is partially based on the carbon emission scenarios developed by the International Energy Agency, © OECD/IEA 2017 but the resulting work has been prepared by Goldman Sachs International and does not necessarily reflect the views of the International Energy Agency.

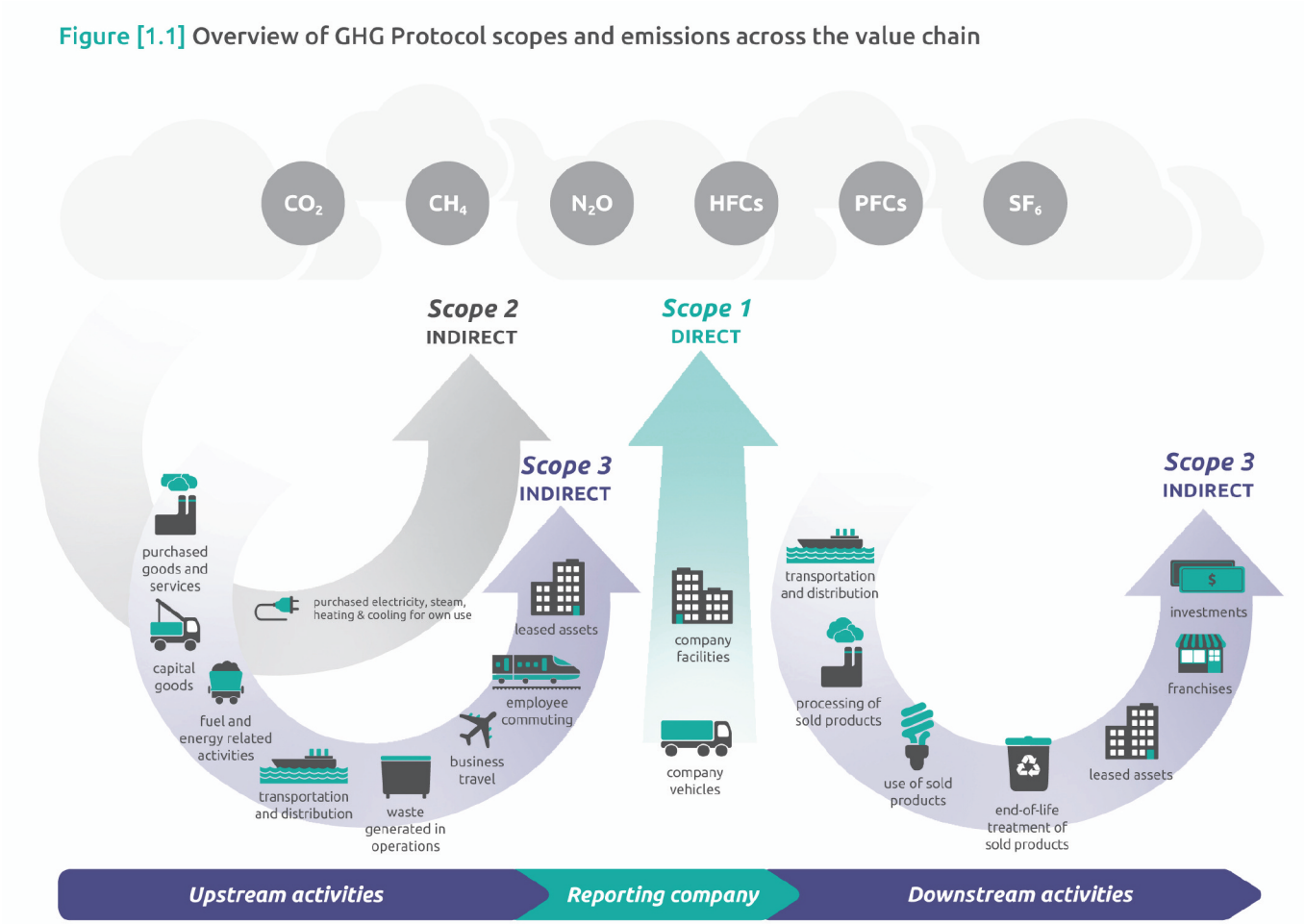
Appendix A

GHG emissions: direct or indirect?

GHG emissions are often categorised by companies under three main buckets:

- **Scope 1** (direct emissions) occurs from the companies' owned or operated assets, including flaring, venting and fugitive emissions from oil & gas production facilities.
- **Scope 2** (indirect emissions) refers to emissions from purchased and consumed energy including electricity to run companies' operations.
- **Scope 3** (indirect emissions), for the oil & gas industry, would refer to GHG emissions arising from the combustion of refined products; i.e. diesel, gasoline, kerosene among the most common fuel burned for transportation purposes.

Exhibit 66: Scope 1, 2 and 3 emissions segmented by business activities



Source: World Resources Institute

Scope 3 calculation methodology:

* Based on E&P oil & gas production (Equinor, ENI)

** Based on refining outturn/capacity and gas volumes sold (RDShell, BP)

*** Based on oil & gas volumes sold to final customers (TOTAL, Galp, OMV, Repsol)

Exhibit 67: Scope 3 methodology by company

Company	Scope 3 Assumptions	Emission Factor Source
Equinor*	Total oil and gas equity production	API
Galp***	Total oil and gas sales excluding exports: sales to direct clients and other operators including natural gas	API
Repsol***	E&P production which is not processed in refineries, added to total product sales (LPG, Naphta, Gasoline, Kerosene, Gasoil, Fuel oil and Coke produced in Repsol refineries)	Spanish NIR
OMV***	Total product sales volumes (excluding trading), as well as purchased goods and services and capital goods of OMV's fully consolidated companies.	IPCC
RDShell**	Refinery outturn and natural gas available for sale. The refinery outturn data reflects Shell subsidiaries, and the Shell share of equity accounted investments	IEA
TOTAL***	Third party sales volume - combustion of finished products sold	API
BP**	Production of natural gas, natural gas liquids, and refinery throughputs	IPCC
ENI*	Total equity production - using the IEA average refining conversion rate per barrel and a standard emission factor per product	API

Source: Company data, Goldman Sachs Global Investment Research

Appendix B

Carbon emission factors for Scope 3 refer to the carbon intensity of combustion for each product assuming complete oxidation. These were compiled from the two main sources referred to by companies when disclosing their Scope 3 emissions:

- **IPCC:** The Intergovernmental Panel on Climate Change is a body set up under the guidance of the United Nations with the sole purpose of providing the world with a scientific view of climate change and its potential impacts. It provides a detailed library of emission factors both at an aggregate product level, and on a per activity basis.
- **EPA:** The US Environmental Protection Agency is a federal government agency with the mission to protect human and environmental health. Under the AP-42 the agency discloses a compilation of accurate, up to date emission factors.

Exhibit 68: Carbon intensity by fuel type (from combustion)

Fuel Type	IPCC Intensity (kgCO2e/TJ)			Total Intensity (kgCO2e/boe)
	CO2	CH4	N2O	
Ethanol	-	-	-	-
Aviation Gasoline	70,000	75	179	**412**
Motor Gasoline	69,300	75	179	**408**
Kerosene	71,500	75	179	**421**
Diesel Fuel	74,100	75	179	**436**
Residual Fuel Oil	77,400	75	179	**455**
Coal	101,000	25	447	**595**
Natural gas	56,100	25	30	**329**

Fuel Type	EPA Intensity (kgCO2e/mmBtu)			Total Intensity (kgCO2e/boe)
	CO2	CH4	N2O	
Ethanol	68.44	0.03	0.03	**381**
Aviation Gasoline	69.25	0.08	0.18	**386**
Motor Gasoline	70.22	0.08	0.18	**391**
Kerosene	75.20	0.08	0.18	**419**
Diesel Fuel	73.96	0.08	0.18	**412**
Residual Fuel Oil	75.10	0.08	0.18	**419**
Coal	103.69	0.28	0.48	**580**
Natural gas	53.06	0.03	0.03	**295**

Source: IPCC, EPA

Appendix C

To define biofuel lifecycle (LCC) emissions, we followed EU sustainability criteria in which GHG savings vs. conventional fuels range from 50% in 2017 to 60% in 2018 (only for new production plants) – we remain conservative on our estimates, and define LCC savings as 50%. As a result, scope 3 emissions are provided as a range, with the floor value set to zero as specified in the 'International GHG inventory' methodology (see UK Department for Business, Energy & Industrial Strategy). Independent analysis on LCC emissions were contrasted with specifications from biofuel producer Neste, which confirmed a LCC carbon intensity range of 8 to 50 gCo2eq/MJ (47 to 293 kgCo2eq/boe), depending on the feedstock. In our report, we focus on the low end of the range given the improving carbon emissions benefits of biofuels.

Disclosure Appendix

Reg AC

We, Michele Della Vigna, CFA, Neil Mehta, David Chreng and Alberto Gandolfi, hereby certify that all of the views expressed in this report accurately reflect our personal views about the subject company or companies and its or their securities. We also certify that no part of our compensation was, is or will be, directly or indirectly, related to the specific recommendations or views expressed in this report.

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GS Factor Profile

The Goldman Sachs Factor Profile provides investment context for a stock by comparing key attributes to the market (i.e. our coverage universe) and its sector peers. The four key attributes depicted are: Growth, Financial Returns, Multiple (e.g. valuation) and Integrated (a composite of Growth, Financial Returns and Multiple). Growth, Financial Returns and Multiple are calculated by using normalized ranks for specific metrics for each stock. The normalized ranks for the metrics are then averaged and converted into percentiles for the relevant attribute. The precise calculation of each metric may vary depending on the fiscal year, industry and region, but the standard approach is as follows:

Growth is based on a stock's forward-looking sales growth, EBITDA growth and EPS growth (for financial stocks, only EPS and sales growth), with a higher percentile indicating a higher growth company. **Financial Returns** is based on a stock's forward-looking ROE, ROCE and CROCI (for financial stocks, only ROE), with a higher percentile indicating a company with higher financial returns. **Multiple** is based on a stock's forward-looking P/E, P/B, price/dividend (P/D), EV/EBITDA, EV/FCF and EV/Debt Adjusted Cash Flow (DACF) (for financial stocks, only P/E, P/B and P/D), with a higher percentile indicating a stock trading at a higher multiple. The **Integrated** percentile is calculated as the average of the Growth percentile, Financial Returns percentile and (100% - Multiple percentile).

Financial Returns and Multiple use the Goldman Sachs analyst forecasts at the fiscal year-end at least three quarters in the future. Growth uses inputs for the fiscal year at least seven quarters in the future compared with the year at least three quarters in the future (on a per-share basis for all metrics).

For a more detailed description of how we calculate the GS Factor Profile, please contact your GS representative.

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Across our global coverage, we examine stocks using an M&A framework, considering both qualitative factors and quantitative factors (which may vary across sectors and regions) to incorporate the potential that certain companies could be acquired. We then assign a M&A rank as a means of scoring companies under our rated coverage from 1 to 3, with 1 representing high (30%-50%) probability of the company becoming an acquisition target, 2 representing medium (15%-30%) probability and 3 representing low (0%-15%) probability. For companies ranked 1 or 2, in line with our standard departmental guidelines we incorporate an M&A component into our target price. M&A rank of 3 is considered immaterial and therefore does not factor into our price target, and may or may not be discussed in research.

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Disclosures

Coverage group(s) of stocks by primary analyst(s)

Michele Della Vigna, CFA: Europe-Energy:Oil-Integrated, Europe-Energy:Oil-Services. Neil Mehta: America-Integrated Oils, America-Refining & Marketing. Alberto Gandolfi: Europe-Utilities.

America-Integrated Oils: Canadian Natural Resources Ltd., Cenovus Energy Inc., Chevron Corp., ConocoPhillips, Exxon Mobil Corp., Husky Energy Inc., Imperial Oil Ltd., Kosmos Energy Ltd., MEG Energy, Suncor Energy Inc..

America-Refining & Marketing: Calumet Specialty Products Partners, CVR Energy Inc., CVR Refining LP, Delek US Holdings, HollyFrontier Corp., Marathon Petroleum Corp., PBF Energy Inc., Phillips 66, Valero Energy Corp..

Europe-Energy:Oil-Integrated: BP Plc, BP Plc, ENI, Equinor, Galp, OMV, Repsol, Royal Dutch Shell Plc, Royal Dutch Shell Plc, Royal Dutch Shell Plc, Royal Dutch Shell Plc, Total SA.

Europe-Energy:Oil-Services: Aker Solutions ASA, CGGVeritas, Hunting Plc, John Wood Group, Petrofac, Petroleum Geo Services ASA, Saipem, Subsea 7 SA, Tenaris SA, Tenaris SA, TGS Nopec, Vallourec.

Europe-Utilities: A2A SpA, Acciona SA, Centrica, ContourGlobal Plc, E.ON, EDF, EDP Renovaveis SA, Enagas, Endesa SA, Enel SpA, Energias de Portugal, Engie, Fortum OYJ, Iberdrola SA, innogy SE, Italgas SpA, National Grid Plc, Naturgy Energy Group, Nordex SE, Orsted A/S, Pennon Group, Red Electrica de Espana, REN, RWE, Severn Trent Plc, Siemens Gamesa Renewable Energy, Snam SpA, SSE Plc, Suez, Terna, Uniper SE, United Utilities Group, Veolia Environnement, Vestas Wind Systems A/S.

Company-specific regulatory disclosures

Compendium report: please see disclosures at http://www.gs.com/research/hedge.html. Disclosures applicable to the companies included in this compendium can be found in the latest relevant published research

Distribution of ratings/investment banking relationships

Goldman Sachs Investment Research global Equity coverage universe

	Rating Distribution			Investment Banking Relationships		
	Buy	Hold	Sell	Buy	Hold	Sell
Global	35%	53%	12%	63%	56%	51%

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Price target and rating history chart(s)

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